

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
BIA #69

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name Jicarilla Apache
2. Name of Operator Elm Ridge Resources, Inc. (214) 696-8090	7. If Unit or CA, Agreement Designation N/A
3. Address and Telephone No. 4925 Greenville Ave., Suite 1305, Dallas, Tx. 75206	8. Well Name and No. Apache #15E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: SWNE 7-24n-5w BHL: Same	9. API Well No. 30-039-25542
	10. Field and Pool, or Exploratory Basin Dakota
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and use Form 3160-6)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

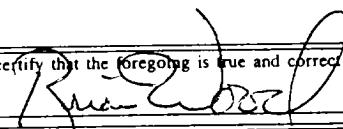
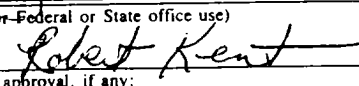
Spud well 12-4-95. Drilled 12-1/4" hole to 238' KB. Ran 5 jts 8-5/8" STC surface casing set @ 233' KB. Cement with 165 sx Class B with 2% CaCl and 1/4#/sk Flocele. Drop plug and bump to 500 psi. Float held. Plug down @ pm 12-4-95.

Drilled 7-7/8" hole to 6908' KB. TD reached 11:30 am 12-15-95. Ran Halliburton Dual Induction, Compen Neutron Density logs. Ran 159 jts of 4-1/2" 10.5# J-55 LTC casing. Halliburton stage tool set @ 4756.62' Cemented first stage w/ 135 sx Lite w/ 1/4#/sk Flocele followed by 450 sx 50/50 Poz w/ 2% gel. Displace w/ 109.8 bbl water. Float held. Open stage tool and circulate 2 bbl cement to surface. Circulate 3 hrs between stages. Cement 2nd stage w/ 950 sx Lite w/ 2% CaCl. Follow w/ 160 sx Neat. Displace w/ 75.6 bbl water. Circulated 2-3 bbl cement to surface. Close stage tool. Rig down cementers. Set slips. Cut off casing. Release rig. Install wellhead.

RU Halliburton Logging Services. Run CBL and perforate 6762'-6790' KB w/ 4 SPF. RU Halliburton Energy Services and break down Dakota w/ acid. Pump 1360 gal 15% HCl @ 5 bpm. SI well over weekend.

RU Halliburton Stimulation Services and frac Dakota w/ 63,920 gal gelled water (30# linear gel) and 104,250# 20/40 Brady sand. ATP 2250#, AIR 40 BPM, ISIP 1660.

cc: BIA, BLM (&OCD), Elm Ridge (D&F), Tribe

14. I hereby certify that the foregoing is true and correct	Consultant (505) 466-8120	1-17-96
Signed 	Title	Date
(This space for Federal or State office use)		
Reviewed by 	Chief, Lands and Mineral Resources	Date JAN 19 1996
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side