

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2003, Santa Fe, NM 87504-2003

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address ELM RIDGE Resources, Inc. (214) 696-8090 4925 Greenville Ave. Ste. 1305 DALLAS, TEXAS 75206		OGRID Number 149052
		Reason for Filing Code NW
API Number 30-0 3925542	Pool Name BASIN DAKOTA	Pool Code 71599
Property Code 14633	Property Name APACHE	Well Number 15E

II. Surface Location

UL or lot no. G	Section 7	Township 24N	Range SW	Lot Idn SWNE	Feet from the 1850'	North/South Line North	Feet from the 1810'	East/West Line EAST	County RA
--------------------	--------------	-----------------	-------------	-----------------	------------------------	---------------------------	------------------------	------------------------	--------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
J	F				111196				
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
009018	GIANT Refining 5764 Highway 64 Farmington, NMex 87401	2816802	O	
007057	ELPASO NATURAL GAS PO BOX 4990 Farmington, NMex 87499	2816803	G	

IV. Produced Water

POD 2816804	POD ULSTR Location and Description
----------------	------------------------------------

V. Well Completion Data

Spud Date 12/4/95	Ready Date 1/19/96	TD 6908'	PBTD 6873'	Perforations 6762'-6796'
Hole Size 12 1/4"	Casing & Tubing Size 8 5/8"	Depth Set 233' KB	Sacks Cement 165 SK (to surface)	
7 7/8"	4 1/2"	6908' KB	585 SK (Stage 1)	
Ditto	Ditto	STAGE TOOL @ 4757' KB	1110 SK (Stage 2)	
4 1/2"	2 3/8"	6755' KB	SEAT. N.P. @ 6722'	

VI. Well Test Data METER TO BE CONNECTED 1/19/96 NO SALES UNTIL C-104 APPROVED

Date New Oil 1/12/96	Gas Delivery Date ON Approval	Test Date 1/12/96	Test Length 3 hr.	Tbg. Pressure 1600	Csg. Pressure 1600
Choke Size 3/4"	Oil 2 BOPD	Water 50 BLPD	Gas 276.25	AOF 2210 mcf/d	Test Method Flow

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Doug Endsley
Printed name: Doug Endsley
Title: Geologist
Date: 1/15/96
Phone: (505) 326-7099

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY ERINE BUSCH

Title:

Approval Date: JAN 19 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	
23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.	
24.	The ULSTR location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)	
25.	MO/DA/YR drilling commenced	
26.	MO/DA/YR the completion was ready to produce	
27.	Total vertical depth of the well	
28.	Plugback vertical depth	
29.	Top and bottom perforation in the completion or casing shoe and TD if openhole	
30.	Inside diameter of the well bore	
31.	Outside diameter of the casing and tubing	
32.	Depth of casing and tubing. If a casing liner show top and bottom.	
33.	Number of sacks of cement used per casing string	
34.	MO/DA/YR that new oil was first produced	
35.	MO/DA/YR that gas was first produced into a pipeline	
36.	MO/DA/YR that the following test was completed	
37.	Length in hours of the test	
38.	Flowing tubing pressure - oil wells	
39.	Shut-in tubing pressure - gas wells	
40.	Flowing casing pressure - oil wells	
41.	Shut-in casing pressure - gas wells	
42.	Diameter of the choke used in the test	
43.	Barrels of oil produced during the test	
44.	Barrels of water produced during the test	
45.	MCF of gas produced during the test	
46.	Gas well calculated absolute open flow in MCF/D	
47.	The method used to test the well: F Flowing P Pumping S Swabbing I Other method please write it in.	
48.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report	
49.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person	
50.	MO/DA/YR that the completion was first connected to a gas transporter	
51.	The permit number from the District approved C-129 for this completion	
52.	MO/DA/YR of the C-129 approval for this completion	
53.	MO/DA/YR of the expiration of C-129 approval for this completion	
54.	The gas or oil transporter's OGRID number	
55.	Name and address of the transporter of the product	
56.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	
57.	Product code from the following table: O Oil G Gas	