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(This space for Peneral or State office

special contractions as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED				
Budget Bureau No. 1004-013:				
Expires: March 31, 1993				

cc: BIA, BLM (+ OCD), Elm (D&F), Tribe

1-2-97

JAN 13

BUREAU OF LAND MANAGEMENT	Expires: March 31, 1993			
BOKEAU OF EAND MANAGEMENT	5. Lease Designation and Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS	BIA #69			
Do not use this form for proposals to drill or to decrease as well as	6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	licerille Anacha			
Tor such proposals	Jicarilla Apache			
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
Type of Well	N/A			
Oil (TAClas				
Well Well Other Name of Operator	8. Well Name and No.			
Floor Distance D	Apache 12-F			
Elm Ridge Resources, Inc. (214) 696-8090	9. API Well No.			
Address and Telephone No.	20 020 25000			
4925 Greenville Ave., Suite 1305, Dallas, Tx. 75206	10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Dakota			
Surface: NWSW 17-24n-5w	11. County or Parish, State			
	Rio Arriba, NM			
BHL: Same L	THE FAIRBA, 1414			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent				
	Change of Plans			
Subjequent Report	☐ New Construction			
JAN CA 1000 C.	Non-Routine Fracturing			
Final Abandonment Notices Altering Casing	Water Shut-Off			
	Conversion to Injection			
Other Well Report	Dispose Water (Note: Report results of multiple completion on Well			
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a give subsurface locations and measured and true vertical depths for all markers and tonce pertinent to this work.				
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	ny proposed work. It well is directionally drilled,			
Co. J				
Spud well 11/17/96. Drilled 12-1/4" hole to 357' KB. Ran 8 jts 8-5/8" STC surface casing	g, set @ 354' KB. Cemented			
w/ 223 sx, Class B cement w/ 2% CaCl and 1/4#/sk Flocele. Drop plug and bump to 500	psi. Float held. Plug down @			
8:00 p.m. 11/18/96.				
Dell 1.7.7/08 1 1 2 204 7 17 77				
Drilled 7-7/8" hole to 6817' KB. TD reached 10:30 a.m. 11/29/96. Ran 152 jts. of 4-1/	2", 10.5#, J-55, LTC casing			
and Hamburton stage tool. Stage tool set @ 4697 KB. Cemented 1st stage w/975 sx 50/50 Poz w/ 1/4#/sk Flocele				
2 % get, 4 % Halad 344, 5#/sk Gilsonite. Displace w/107.5 bbls. of H20. Circulate 15 bbls to surface. Rump plug				
rioat neid. Open stage tool and circulate 3 bbls cement to surface. Circulate 3 hrs between stages. Cement 2nd stage w/				
1275 sx Lite cement w/2 % CaCl follow w/100 sx Class "B" cement. Displace w/ 75 bbls H20. Circulated 20 bbls				
cement to surface. Close stage tool. Rig down cementers. Set slips and cut off casing and r	elease rig. Install wellhead.			
RU Halliburton Logging Services and run Cased Hole Neutron and Cement Bond log. Pick up	3-1/8" perforating gun and			
select fire perforate 6599'-6659' w/ 15 holes. RU Halliburton Energy Services and break down Dakota w/ acid. Pump				
1200 gals 15% HCL at 5.1 bpm. Formation broke down @ 2118 psi. RU Halliburton Stimulat	ion Senices and free Dalet-			
Formation w/ 48,376 gals, 30# x-linked gel and 100,000 # 20/40 Ottowa sand. ATP	2872# AID 25 2 DDM 1010			
222h mai -	4012#, AIK 33.3 BPM, ISIP			

Consultant (505) 466-8120

Chief, Lands and Mineral Resources

Approved by A Conditions of approval, if any: Date 1 S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements