Form 3160-5 (June 1990)

1. Type of Well Oil Well

2. Name of Operator

Other

Elm Ridge Resources, Inc.

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

N/A

12-R

6.	If I	Indian.	Allottee	OF	Tribe	Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Jicarilla Apache

7. If Unit or CA, Agreement Designation

Apache<sup>®</sup>

Completion or Recompletion Report and Log form.)

8. Well Name and No.

Eim klage kesouices, ilic	. (303) 326-7033	9. API Well No.
3. Address and Telephone No. 312 West LaPlata St., Fa	30-039-25610	
		10. Field and Pool, or Exploratory Area Basin Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey D	• •	
Surface: SESE 17-24n-5	W	11. County or Parish, State
BHL: Same		Rio Arriba, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	. TYPE OF ACTIO	ON .
Notice of Intent DECE	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report FEB 2 5	1000 D Plugging Back	Non-Routine Fracturing
150 1.	1909 = 1188ing back	indi-Roddine i factoring
	1993 Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Hopes (COO) N	Casing Repair	
Final Abandonment Today (CO)	Casing Repair  Casing Casing  Cother  Completion	Water Shut-Off

(505) 326-7099

Spud 1-1-98. Drilled 12-1/4" hole to 353' KB. Ran 8 jts 8-5/8" 24# K-55 ST&C and set @ 344' KB. Cemented with 250 sx Class B with 2% CaCl + 1/4 #/sk Flocele. Drop plug and bump to 500 psi. Float held. Plug down @ 0600 1-2-98.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

Drilled 7-7/8" hole to 6,843' KB. TD reached @ 0600 1-12-98. Ran 163 jts 4-1/2" 10.5# K-55 LT&C. Halliburton stage tool set @ 4786' KB. Cemented 1st stage with 685 sx Class G with 1/4 #/sk Flocele + 2% gel + 4% Halad 344 + 5 #/sk gilsonite. Displace with 100 bbl water. Bump plug. Float held. Open stage tool and circulate 30 bbl cement to surface. Circulate 4 hours between stages. Cement 2nd stage with 1080 sx Lite with 2% CaCl and follow with 100 sx Class B. Displace with 75.4 bbl water. Circulated 35 bbl cement to surface. Close stage tool. Rig down cementers. Set slips, cut off casing, release rig, install wellhead.

pw 1198	cc: BIA, BLM (DO, SO, & OCD), Elm (D&F)			
14. I hereby certify that the foregoing a true and correct Signed	Consultant (505) 466-8120	1-25-98		
(This space for Federal or State office use) Approved by	Lands and Mineral Resources	FEB 2 3 1998		
Conditions of approval, if any:				