

E

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241-1980

**DISTRICT II**

811 South First St., Artesia, NM 88210-2835

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico  
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429Form C-107-A  
New 3-12-96**APPROVAL PROCESS :**☒ Administrative ☐ Hearing**EXISTING WELLBORE**☐ YES ☒ NO**APPLICATION FOR DOWNHOLE COMMINGLING**

Burlington Resources Oil &amp; Gas Company

PO Box 4289, Farmington, NM 87499

Operator

Address

CANYON LARGO UNIT

294E

O 2-25N-6W

Rio Arriba

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 8667 API NO. 30-039-not assigned Federal ☒ , State ☒ , (and/or) Fee ☐

| The following facts are submitted in support of downhole commingling:  | Upper Zone   | Intermediate Zone | Lower Zone  |
|--|--|-------------------|---|
| 1. Pool Name and Pool Code   | Blanco Mesaverde - 72319   |                   | Basin Dakota - 71599  |
| 2. Top and Bottom of Pay Section (Perforations)  | Will be supplied upon completion   |                   | Will be supplied upon completion                                |
| 3. Type of production (Oil or Gas)   | gas  |                   | gas   |
| 4. Method of Production (Flowing or Artificial Lift)   | flowing  |                   | flowing   |
| 5. Bottomhole Pressure<br>Oil Zones - Artificial Lift:<br>Estimated Current<br>Gas & Oil - Flowing:<br>Measured Current<br>All Gas Zones:<br>Estimated or Measured Original                                  | (Current)<br>a. 422 psi (see attachment)<br><br>(Original)<br>b. 1430 psi (see attachment) | a.<br><br>b.      | a. 812 psi (see attachment)<br><br>b. 3139 psi (see attachment) |
| 6. Oil Gravity ( $^{\circ}$ API) or Gas BTU Content  | BTU 1197   |                   | BTU 1192  |
| 7. Producing or Shut-In?   | producing  |                   | producing   |
| Production Marginal? (yes or no)   | yes  |                   | yes   |
| * If Shut-In and oil/gas/water rates of last production<br><br><small>Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data</small> | Date: n/a<br>Rates:  | Date:<br>Rates:   | Date: n/a<br>Rates:   |
| * If Producing, give data and oil/gas/water water of recent test (within 60 days)  | Date: n/a<br>Rates:  | Date:<br>Rates:   | Date: n/a<br>Rates:   |
| 8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)  | Oil: % Gas: %<br>will be supplied upon completion  | Oil: % Gas: %     | Oil: % Gas: %<br>will be supplied upon completion               |

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?  
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☒ No  
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flow production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). Reference Order R-10786**16. ATTACHMENTS:**

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joan M. Easley TITLE Production Engineer DATE 07/10/97TYPE OR PRINT NAME Joan M. Easley TELEPHONE NO. (505) 326-9700

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C  
Revised February 21.  
Instructions on  
Submit to Appropriate District C  
State Lease - 4 C  
Fee Lease - 3 C

☐ AMENDED REP

WELL LOCATION AND ACREAGE DEDICATION PLAT

|               |  |             |                               |
|---------------|--|-------------|-------------------------------|
| APN Number    |  | Pool Code   | Pool Name                     |
| 30-039--      |  | 72319/71599 | Blanco Mesaverde/Basin Dakota |
| Property Code | Property Name                          |             | Well Number                   |
| 6886          | Canyon Largo Unit                      |             | 294E                          |
| GRID No.      | Operator Name                          |             | Elevation                     |
| 14538         | BURLINGTON RESOURCES OIL & GAS COMPANY |             | 6682'                         |

10 Surface Location

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 0             | 2       | 25-N     | 6-W   |         | 900           | South            | 1505          | East           | R.A.   |

11 Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|               |         |          |       |         |               |                  |               |                |        |

12 Dedication Acres 13 Joins or Infill 14 Consolidation Code 15 Order No.

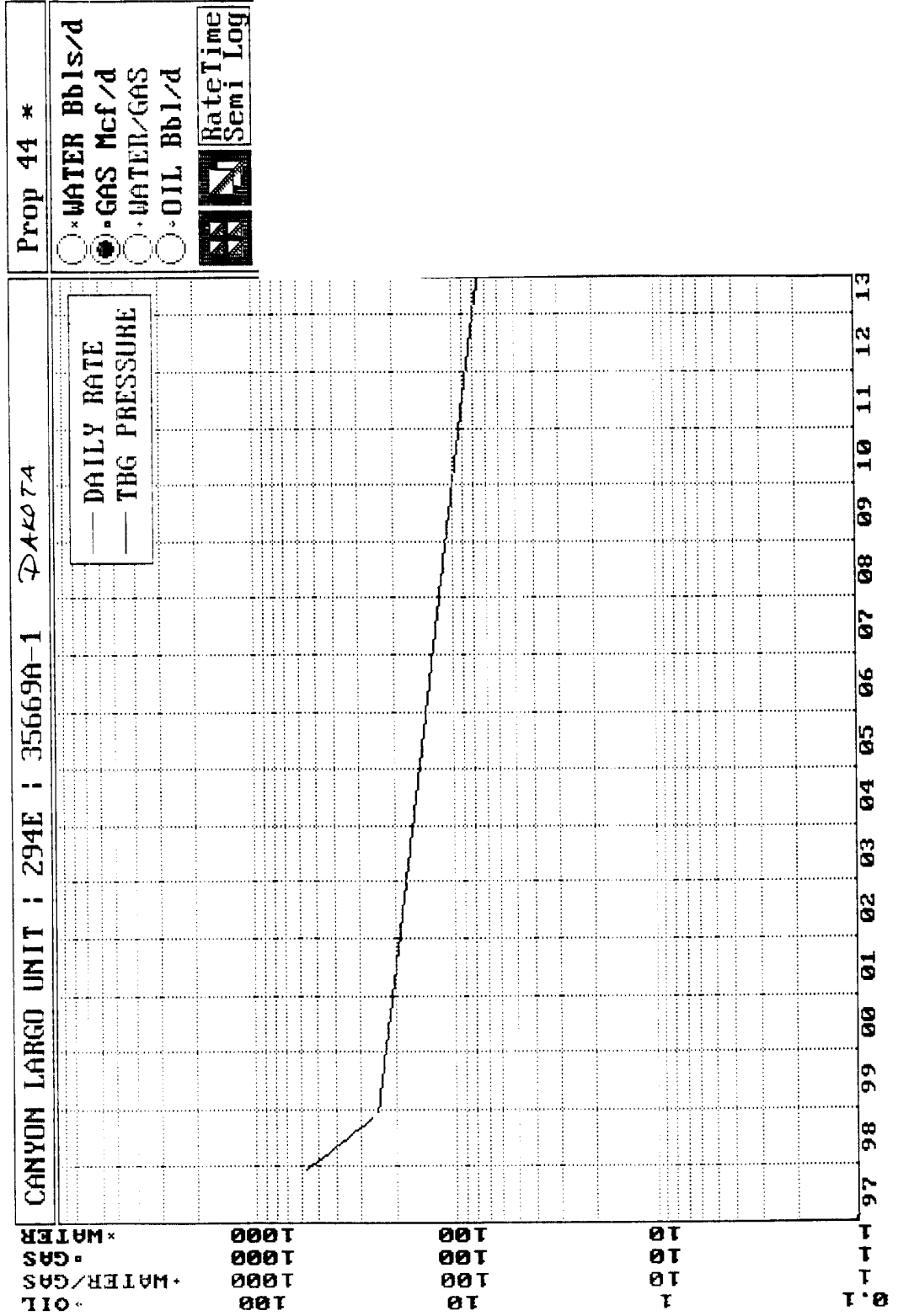
M7-E/320

DK E/320

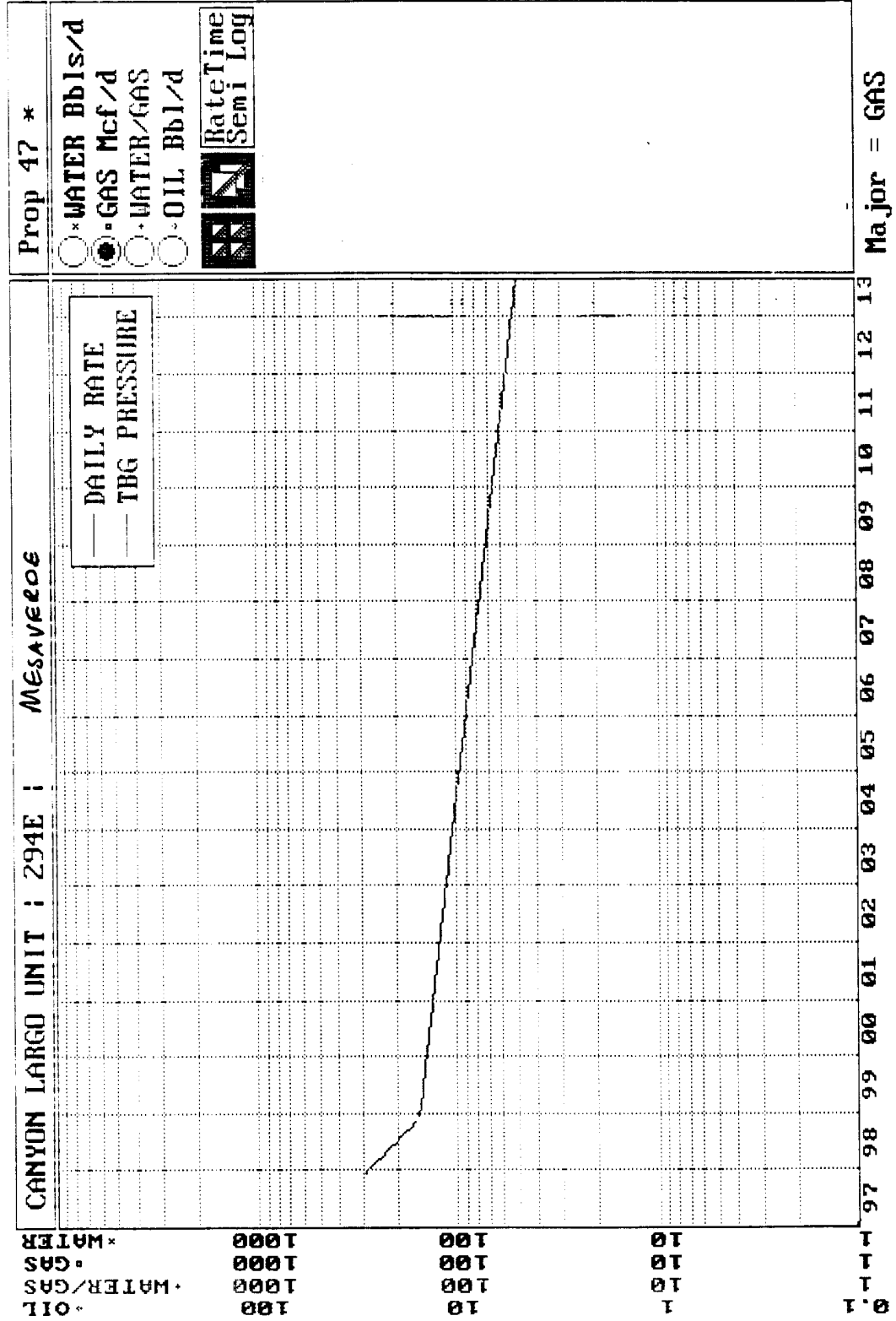
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|         |          |  |
|---------|----------|--|
| 16      | 5300.46  | 17 OPERATOR CERTIFICATION  |
| 1318.68 | 4 3 2 1  | I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  |
| 1301.52 | E-291-49 | Signature<br>Peggy Bradfield   |
| 2603.04 | 2        | Printed Name<br>Regulatory Administrator   |
|         | E-291-50 | Title  |
|         | 1505'    | Date   |
|         | 900'     | 18 SURVEYOR CERTIFICATION  |
|         | 5245.68  | I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief. |
|         |          | 5/12/97  |
|         |          | Date of Survey   |
|         |          | Signature and Seal of Professional Surveyor  |
|         |          | NEALE C. EDWARDS<br>NEW MEXICO<br>6887<br>REGISTERED PROFESSIONAL SURVEYOR   |
|         |          | 6857<br>Certificate Number   |

# Anticipated Production Profile



# Anticipated Production Profile

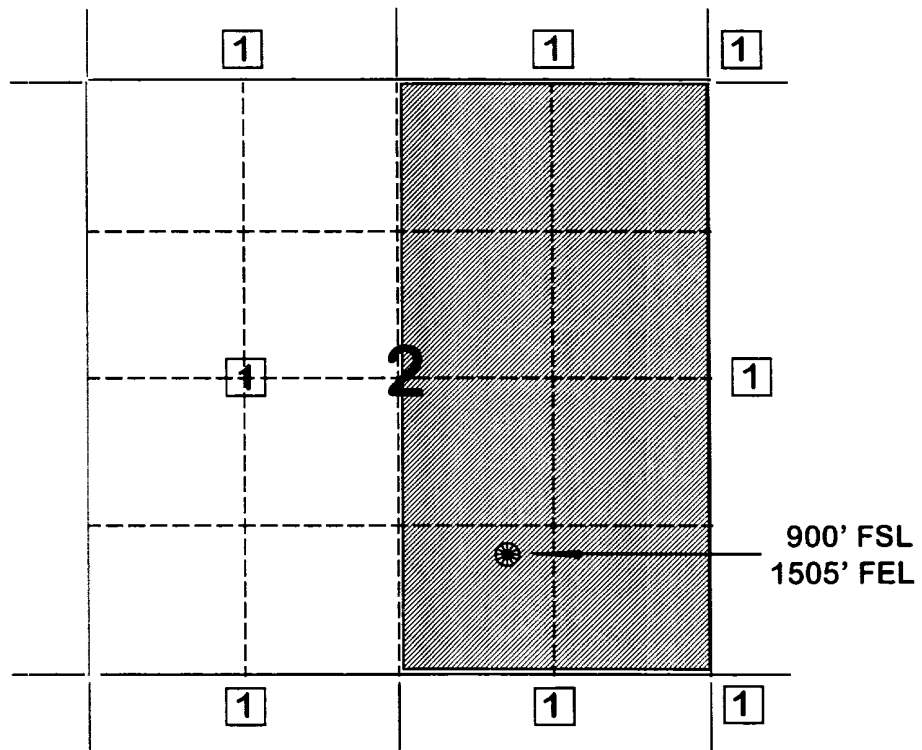


***BURLINGTON RESOURCES OIL AND GAS COMPANY***

**Canyon Largo Unit #294E  
OFFSET OPERATOR \ OWNER PLAT**

**Mesaverde/Dakota Formations Commingle Well**

**Township 25 North, Range 6 West**



**1) Burlington Resources Oil and Gas Company**

Page No.: 2

Print Time: Tue Jun 10 11:26:22 1997

Property ID: 162

Property Name: CANYON LARGO UNIT | 294 | 45011A-1 ← PARENT DAKOTA WELL

Table Name: K:\ARIES\RR98PDP\TEST.DBF

--DATE-- ---CUM\_GAS-- M SIWHP

■■■■■■■■■■ ■■■■■■Mcf■■■■■■ ■■■■Psi■■■■

|          |        |        |            |
|----------|--------|--------|------------|
| 01/08/81 | 0      | 2552.0 | ← original |
| 01/15/81 | 0      | 2553.0 |            |
| 04/06/81 | 39260  | 1837.0 |            |
| 05/28/82 | 192154 | 1139.0 |            |
| 07/12/83 | 275605 | 1056.0 |            |
| 09/04/85 | 433913 | 799.0  |            |
| 03/05/88 | 573907 | 821.0  |            |
| 04/22/90 | 664674 | 682.0  |            |
| 11/12/92 | 727771 | 676.0  | ← current  |

**FLOWING AND STATIC BHP  
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

|                                |        |
|--------------------------------|--------|
| GAS GRAVITY                    | 0.706  |
| COND. OR MISC. (C/M)           | C      |
| %N2                            | 0.95   |
| %CO2                           | 0.83   |
| %H2S                           | 0      |
| DIAMETER (IN)                  | 2.875  |
| DEPTH (FT)                     | 7250   |
| SURFACE TEMPERATURE (DEG F)    | 60     |
| BOTTOMHOLE TEMPERATURE (DEG F) | 190    |
| FLOWRATE (MCFPD)               | 0      |
| SURFACE PRESSURE (PSIA)        | 2552   |
| BOTTOMHOLE PRESSURE (PSIA)     | 3139.4 |

CANYON LARGO UNIT #294 - ORIGINAL DAKOTA PRESSURE

FLOWING AND STATIC BHP  
CULLENDER AND SMITH METHOD  
VERSION 1.0 3/13/94

|                                |       |
|--------------------------------|-------|
| GAS GRAVITY                    | 0.706 |
| COND. OR MISC. (C/M)           | C     |
| %N2                            | 0.95  |
| %CO2                           | 0.83  |
| %H2S                           | 0     |
| DIAMETER (IN)                  | 2.875 |
| DEPTH (FT)                     | 7250  |
| SURFACE TEMPERATURE (DEG F)    | 60    |
| BOTTOMHOLE TEMPERATURE (DEG F) | 190   |
| FLOWRATE (MCFPD)               | 0     |
| SURFACE PRESSURE (PSIA)        | 676   |
| BOTTOMHOLE PRESSURE (PSIA)     | 812.2 |

CANYON LARGO UNIT #294 - CURRENT DAKOTA PRESSURE



Page No.: 1

Print Time: Tue Jun 10 10:46:18 1997

Property ID: 2571

Property Name: CANYON LARGO UNIT NP | 237 | 52919A-1

Table Name: K:\ARIES\RR98PDP\TEST.DBF

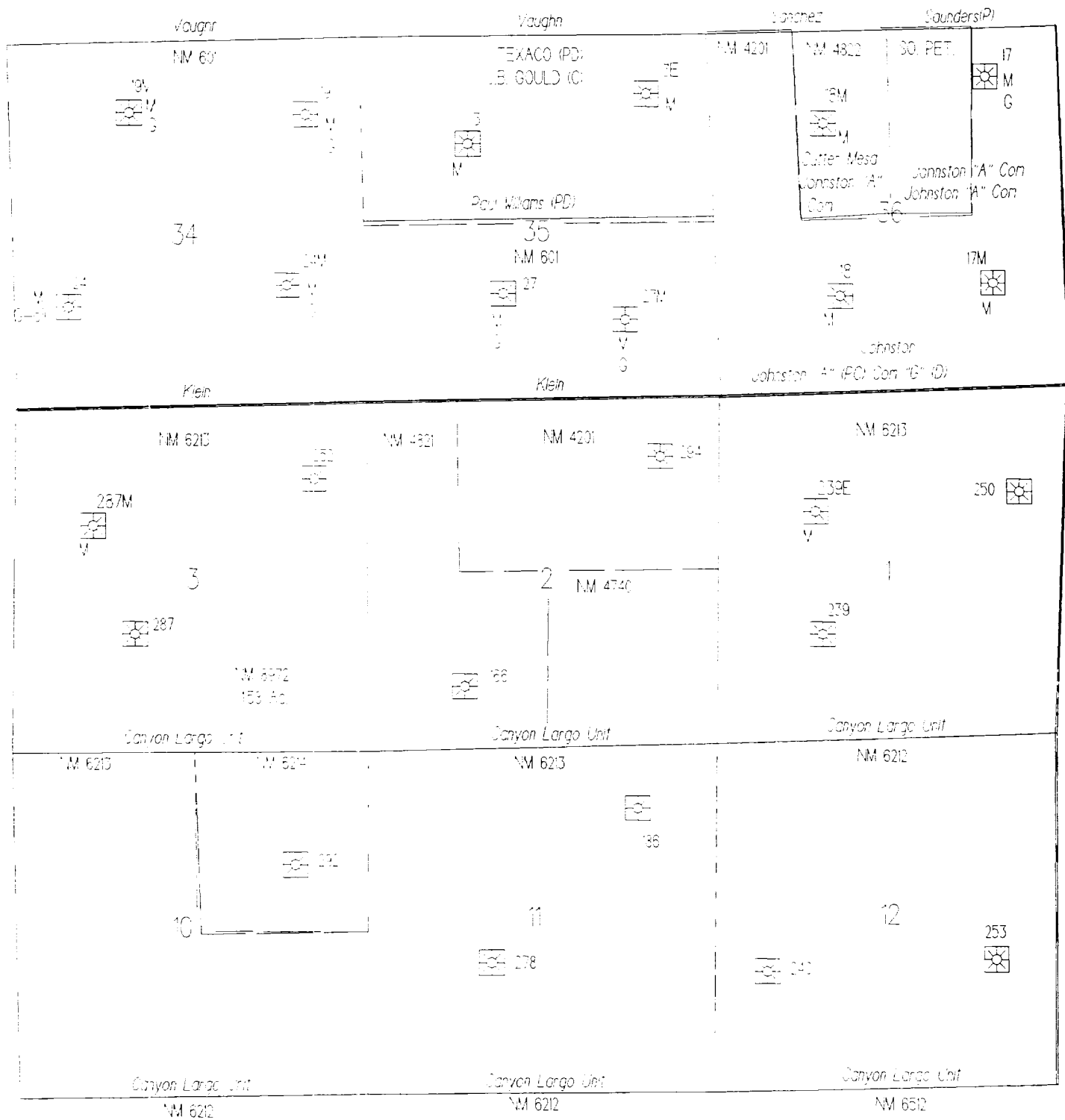
Mesavender

← Nearest offset of current data

--DATE-- ---CUM\_GAS-- M SIBHP  
.....Mcf.....Psi

|          |        |  |
|----------|--------|--|
| 06/03/74 | 0      |  |
| 07/09/74 | 0      | 1430.0 ← original <u>Bottomhole</u> Pressure |
| 10/07/74 | 10493  | 1311.0                                       |
| 05/19/75 | 39317  | 1106.0                                       |
| 05/05/76 | 111974 | 731.0  |
| 04/03/78 | 205455 | 768.0  |
| 06/04/80 | 272578 | 725.0  |
| 12/07/89 | 434856 | 605.0  |
| 01/24/91 | 485363 |  |
| 11/22/91 | 507859 | 535.0  |
| 10/05/93 | 571988 | 422.0 ← current <u>Bottomhole</u> Pressure   |

Canyon Largo Unit #224E  
 Basin Dakota  
 02-25N-26W



R-06-W



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 11685  
ORDER NO. R-10786

APPLICATION OF BURLINGTON RESOURCES OIL & GAS COMPANY FOR  
THE ESTABLISHMENT OF A DOWNHOLE COMMINGLING "REFERENCE  
CASE" FOR ITS CANYON LARGO UNIT PURSUANT TO DIVISION RULE 303.E  
AND THE ADOPTION OF SPECIAL ADMINISTRATIVE RULES THEREFOR,  
RIO ARriba COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on January 23, 1997, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 3rd day of April, 1997, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Burlington Resources Oil & Gas Company (Burlington), pursuant to the provisions of Division Rule 303.E., seeks to establish a downhole commingling "reference case" to provide exceptions for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas and (d) modification of notification rules on a unit-wide basis for downhole commingling of Dakota, Mesaverde, Pictured Cliffs, Chacra, Gallup and Fruitland Coal gas production within existing or future drilled wells within the Canyon Largo Unit, Rio Arriba County, New Mexico.

(3) Division Rule No. 303.E., amended by Order No. R-10470-A, currently states:

**CASE NO. 11685**

**Order No. R-10786**

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"If sufficient data exists on a lease, pool, formation, geographic area, etc., so as to render it unnecessary to repeatedly provide such data on Form C-107-A, an operator may except any of the various criteria required under Paragraph 303.D. of this rule by establishing a "reference case". The Division, upon its own motion, or by application from an operator, may establish "reference cases" either administratively or by hearing. Upon Division approval of such "reference cases" for specific criteria, subsequent applications to downhole commingle (Form C-107-A) will be required only to cite the Division order number which established such exceptions and shall not be required to submit data for those criteria."

(4) Burlington Resources Oil & Gas Company is the current operator and Merrion Oil & Gas Corporation (Merrion) is the sub-operator of the Gallup formation within the Canyon Largo Unit which encompasses some 49,876 acres in Townships 24 and 25 North, Ranges 6 and 7 West, NMPM, Rio Arriba County, New Mexico.

(5) Within the Canyon Largo Unit, Burlington or Merrion currently operate forty-five (45) Basin-Dakota Gas Pool wells, five (5) Blanco-Mesaverde Gas Pool wells, twenty-eight (28) Otero-Chacra Gas Pool wells, fifty-nine (59) Devils Fork-Gallup Pool wells, one-hundred forty (140) Ballard-Pictured Cliffs and South Blanco-Pictured Cliffs Gas Pool wells, and zero (0) Basin-Fruitland Coal Gas Pool wells.

(6) According to its evidence and testimony, Burlington seeks to:

- a) establish a "reference case" for marginal economic criteria in the Dakota, Mesaverde, Pictured Cliffs, Chacra, Gallup and Fruitland Coal formations whereby these formations and/or pools may be identified as "marginal" on Form C-107-A's subsequently filed for wells within the Canyon Largo Unit. The applicant further proposes that the data provided in the immediate case serve as supplemental data or confirmation that these formations and/or pools should be classified as "marginal";
- b) establish a "reference case" for pressure criteria in the Dakota, Mesaverde, Pictured Cliffs, Chacra, Gallup and Fruitland Coal formations whereby the Division may utilize data provided in the immediate case to verify the pressure data provided on Form C-107-A's subsequently filed for wells within the Canyon Largo Unit;
- c) establish a "reference case" whereby the Division utilizes the data presented in the immediate case to endorse or approve certain methods of allocating production whereby the applicant need not submit additional data or justification when proposing a certain method of allocating production on Form C-107-A's subsequently filed for wells within the Canyon Largo Unit; and,

**CASE NO. 11685**

**Order No. R-10786**

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- d) establish a "reference case" or an administrative procedure for authorizing the downhole commingling of existing or future drilled wells within the Canyon Largo Unit without additional notice to each affected interest owner as required by Division Rule No. 303.D.

(7) In support of its request to except marginal economic criteria, the applicant presented geologic and engineering evidence and testimony which indicate that within the Canyon Largo Unit:

- a) in general, the Dakota formation within the Canyon Largo unit should be marginal, however, there is potential for encountering isolated compartmentalized Dakota producing sands which may produce at non-marginal rates;
- b) although there are only a small number of Mesaverde producing wells, there is extensive geologic data regarding the Mesaverde formation within the Canyon Largo Unit. This data indicates that the Mesaverde formation presents limited opportunities within the Canyon Largo Unit and should be considered a marginal reservoir;
- c) the better Pictured Cliffs and Chacra reservoir development lies within the northeast portion of the Canyon Largo Unit. The potential for further development of the Pictured Cliffs and Chacra formations outside this area is limited and both should be considered marginal reservoirs;
- d) there is extensive Gallup development in the southern portion of the Canyon Largo Unit, however remaining potential in the Gallup formation should be considered marginal;
- e) the Basin-Fruitland Coal reservoir within the Canyon Largo Unit is in an under-pressured area of the San Juan Basin and presents limited opportunity;
- f) the average recoverable oil and gas reserves and average initial producing rates from the various formations within the Canyon Largo Unit are summarized as follows:

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Order No. R-10786  
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Page and Production Report Form 11-1

| <u>FORMATION</u> | <u>AVERAGE ESTIMATED<br/>ULTIMATE RECOVERY</u> | <u>AVERAGE INITIAL<br/>PRODUCING RATE</u> |
|------------------|--|---|
| Dakota           | 987 MMCFG                                      | 196 MCFGD                                 |
| Mesaverde        | 841 MMCFG                                      | 262 MCFGD                                 |
| Pictured Cliffs  | 678 MMCFG                                      | 126 MCFGD                                 |
| Chacra           | 1096 MMCFG                                     | 320 MCFGD                                 |
| Gallup           | 501 MMCFG 44 MBO                               | 76 MCFGD 14 BOPD                          |
| Fruitland Coal   | NA   | NA  |

(8) The evidence and testimony presented by the applicant indicate that the Dakota, Mesaverde, Pictured Cliffs, Chacra, Gallup and Fruitland Coal formations within the Canyon Largo Unit should be properly classified as "marginal".

(9) In support of its request to except pressure criteria within the Dakota, Mesaverde, Pictured Cliffs, Chacra, Gallup and Fruitland Coal formations within the Canyon Largo Unit, the applicant presented engineering evidence and testimony which indicate that the average shut-in bottomhole pressure at the time of initial development and average current shut-in bottomhole pressure within the subject formations are as follows:

| <u>FORMATION</u> | <u>AVERAGE<br/>INITIAL SHUT-IN<br/>BOTTOMHOLE PRESSURE</u> | <u>AVERAGE<br/>CURRENT SHUT-IN<br/>BOTTOMHOLE PRESSURE</u> |
|------------------|--|--|
| Dakota           | 2754 psi   | 937 psi  |
| Mesaverde        | 1431 psi   | 741 psi  |
| Pictured Cliffs  | 822 psi  | 255 psi  |
| Chacra           | 986 psi  | 280 psi  |
| Gallup           | NA   | NA   |
| Fruitland Coal   | 822 psi  | 822 psi  |

(10) There is sufficient pressure data available within the Canyon Largo Unit so as to except pressure criteria in the Dakota, Pictured Cliffs, Chacra and Gallup formations, however, there is insufficient data to except pressure criteria in the Fruitland Coal and Mesaverde formations as proposed by the applicant.

(11) The applicant testified that various allocation methods will be utilized for downhole commingled wells within the Canyon Largo Unit depending on the circumstances. Some of the methods and circumstances are described as follows:

- a) the subtraction method will likely be utilized in those instances involving the Basin-Fruitland Coal Gas Pool and in those instances where a zone with a well established decline rate is commingled with a newly completed zone;

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**Order No. R-10786**  
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- b) a fixed allocation formula will be utilized in those instances where production history for both zones is available, or in those instances where newly completed zones are tested and stabilized flow rates obtained.

(12) The allocation methods proposed by the applicant are routinely utilized by industry and approved by the Division and therefore, the proposal to except allocation formulas should be approved.

(13) In addition to the above, the applicant proposed utilizing a formula by which the production allocation may be determined by utilizing the BTU content and/or API gravity of the commingled stream.

(14) The proposed formula described in Finding No. (13) above should be used only to verify the results of production allocation derived by the methods described in Finding No. (11) above.

(15) In support of its request to establish a "reference case" or administrative procedure for providing notice within the Canyon Largo Unit the applicant presented evidence and testimony which indicate that:

- a) the interest ownership between two zones within a given wellbore in the Canyon Largo Unit is generally not common;
- b) pursuant to Division Rule No. 303.D., applicant is currently required to notify all interest owners within the Canyon Largo Unit every time a Form C-107-A is submitted to the Division. There are a considerable number of such interest owners within the unit;
- c) providing notice to each interest owner within the Canyon Largo Unit of subsequent downhole comminglings is unnecessary and is an excessive burden on the applicant;
- d) the downhole commingling of wells within the Canyon Largo Unit Area will benefit working, royalty, and overriding royalty interest owners. In addition, the downhole commingling of wells within the Canyon Largo Unit should not violate the correlative rights of any interest owner;
- e) no interest owner appeared at the hearing in opposition to the establishment of a "reference case" or administrative procedure for notice.



CASE NO. 11685

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(16) An administrative procedure should be established within the Canyon Largo Unit for obtaining approval for subsequently downhole commingled wells without notice to Unit interest owners, provided however that, all other provisions contained within Division Rule No. 303.C. are complied with.

(17) Approval of the proposed "reference cases" for marginal economic criteria, pressure criteria, allocation formulas and notice will lessen the burden on the applicant insofar as providing the data required pursuant to Division Rule No. 303.D. and Form C-107-A, will provide the applicant a streamlined method for obtaining downhole commingling approvals within the Canyon Largo Unit, and will not violate correlative rights.

**IT IS THEREFORE ORDERED THAT:**

(1) The application of Burlington Resources Oil & Gas Company to establish a "reference case" for marginal economic criteria and modification of notification rules on a unit-wide basis for downhole commingling of Dakota, Mesaverde, Pictured Cliffs, Chacra, Gallup and Fruitland Coal gas production within existing or future drilled wells within the Canyon Largo Unit, located in portions of Townships 24 and 25 North, Ranges 6 and 7 West, NMPM, Rio Arriba County, New Mexico, is hereby approved.

(2) The application of Burlington Resources Oil & Gas Company to establish a "reference case" for pressure criteria in the Dakota, Pictured Cliffs, Chacra and Gallup formations within the Canyon Largo Unit is hereby approved, provided however that, the portion of the application seeking to establish a "reference case" for pressure criteria in the Fruitland Coal and Mesaverde formations within the Canyon Largo Unit is hereby denied.

(3) Upon filing of Division Form No. C-107-A's for wells subsequently downhole commingled within the Canyon Largo Unit Area, the applicant shall not be required to submit supporting data to justify the classification of the Dakota, Mesaverde, Pictured Cliffs, Chacra, Gallup and Fruitland Coal formations as "marginal", supporting data to verify the Dakota, Pictured Cliffs, Chacra and Gallup pressure information provided, and support or justification for utilizing a given method or formula for allocation of production, provided however, in the event any of the data described above appearing on Form C-107-A appears to be beyond the data range provided in this case, the Division may require the submittal of additional supporting data.

(4) In order to obtain Division authorization to downhole commingle wells within the Canyon Largo Unit, the applicant shall file a Form C-107-A with the Santa Fe and Aztec Offices of the Division. Such application shall contain all the information required under Rule No. 303.D. of the Division Rules and Regulations, provided however that the applicant shall not be required to provide notice to all interest owners within the Canyon Largo Unit of such proposed commingling.

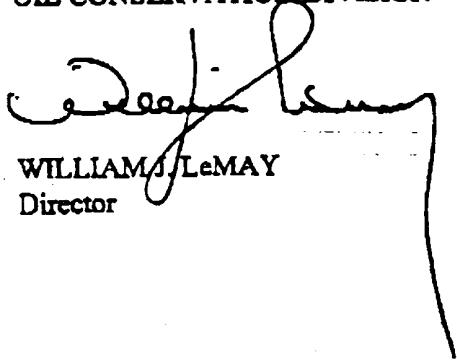
**CASE NO. 11685**  
**Order No. R-10786**  
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(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read 'William J. LeMay', is written over the typed name and title.

WILLIAM J. LEMAY  
Director

S E A L