District I

PO Box 1980. Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Minerals & Natural Resources Der

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

## **OIL CONSERVATION DIVISION** 2040 South Pacheco

	•	5 Copies
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1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV ☐ AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 4 9 0 5 2 Number ELM RIDGE RESOURCES, INC. (505) 326-7099 312 WEST LAPLATA ST. Resson for Filing Code NW (NEW WELL) FARMINGTON, NM 87401 <sup>4</sup> API Number Pool Name
DEVIL'S FORK. GALLUP ASSOC. \* Pool Code 1 7 6 1 0 30-039-25715 <sup>7</sup> Property Code RINCON LARGO FEDERAL 24 \* Well Number 23041 <sup>10</sup> Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 24n 1920 SOUTH 2250 WEST **ARRIBA** 24 7 w 11 Bottom Hole Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lee Code 13 Producing Method Code 14 Gas Connection Date <sup>15</sup> C-129 Permit Number " C-129 Expiration Date M C-129 Effective Date ON C-104 OK III. Oil and Gas Transporters Transporter OGRID <sup>19</sup> Transporter Name " POD 21 O/G 22 POD ULSTR Location and Address and Description 009/840 GIANT 82233 5764 US 64 FARMINGTON, ELM RIDGE G 149052 2872632 312 W. LAPLATA ST. FARMINGTON, NM 87401 BARING DEC 2 9 1968 COM. MIK DAM, 3 Produced Water M POD ULSTR Location and Description 2021633 TNT Well Completion Data 25 Spud Date \* Ready Date \*\*Perforations 5,266'-5,517 "TD \* PBTD " DHC, DC,MC 6-98 5,645' KB 5,620' KB 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement -338' KB 300 sx & to surface <del>12-1/4\*</del> 5/8" 1-55 10 5# 5.654' KB 1130 sx & to surface 7-7/8<sup>1</sup> 5.351' KB 7-7/8" VI. Well Test Data 35 Date New Oil " Gas Delivery Date " Test Date x Test Length " Tbg. Pressure Csg. Pressure 500 2-19-98 3 HRS 100 Choke Size Oil <sup>6</sup> Water 4 Gas " AOF \*\* Test Method FLOW 13 MCF 100 MCF er I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief. Signature: 37.8 Approved by: IPERVISOR DISTRICT #3 Printed name: Title: BRIAN WOOD Title Approval Date: JAN - 8 1999 CONSULTANT Date: Phone: <u>505-466-8120</u> 4 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature
PREVIOUS OPERATOR OGRID#: N/A Printed Name Title . New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel. A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I II III IV and the apparetor partitionally