

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

RECEIVED  
JUN 17 1998

OIL CON. DIV.  
DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-95616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. 24 #1  
Rincon Largo Fed 24

9. API Well No.  
30-039-25716

10. Field and Pool, or Exploratory Area  
Devils Fork Assoc.

11. County or Parish, State  
Rio Arriba, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Elm Ridge Resources, Inc.

3. Address and Telephone No.  
312 W. La Plata St. Farmington, NM 87401 (505)326-7099

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2290' FSL & 475' FWL  
Sec. 24-T24N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Csg Sundry</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well @ 4:15 p.m. 5/20/98. Drilled 12 1/4" hole to 347' KB. Ran 8 jts: 8 5/8", 24#, J-55, ST&C casing measuring 331.58' set @ 343.58' KB. Cemented w/275 sx(324 cuft) Class "B" cement. Circulated 15 bbls. to surface. Plug down @ 10:30 p.m. 5/20/98. Bump plug to 500 psi. Held fine. WOC 10 hrs.

Drilled 7 7/8" hole to 5657' KB. TD reached @ 11:30 a.m. 5/28/98. Ran 131 jts 4 1/2", 10.5#, J-55, LT&C casing measuring 5662.39' set @ 5652.39' KB. Cemented w/1220 sx(2294 cuft) Halliburton Lite Cement as lead. Followed with 113 sx(133.34 cuft) Class "B" cement as tail. Bump plug to 500 psi. Held fine. Plug down @ 6:30 p.m. 5/29/98. Circulated 20 bbls to surface. Currently waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Darryl Eubank Title OPERATIONS MANAGER

Date 6/2/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

Date \_\_\_\_\_

ACCEPTED FOR \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE  
JUN 15 1998