

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

See other in-
structions on
reverse side

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078885

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1155'FSL, 1130'FEL

At top prod. interval reported below

At total depth

DHC-1663

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO

Canyon Largo Unit #250E

9. API WELL NO.

30-039-25720

10. FIELD AND POOL, OF WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T-25-N, R-6-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

1-24-98

16. DATE T.D. REACHED

2-5-98

17. DATE COMPL. (Ready to prod.)

4-23-98

18. ELEVATIONS (DF, RKB, R.T., BR, ETC.)

6724 GR, 6736 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7503

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7503

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7142-7369 Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
SFL-GR, APS-LDT

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	351	12 1/4	325 cu.ft.	
4 1/2	11.6# & 10.5#	7492	6 1/4	2464 cu.ft.	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7376	

31. PERFORATION RECORD (Interval, size and number)

7142, 7144, 7242, 7243, 7244, 7245, 7246, 7248, 7250, 7256, 7232, 7283, 7284, 7286, 7288, 7357-7369

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7142-7288	36,624 gal 25# x-link gel, 75,000# 20/40 tempered sd
7357-7369	None

33. PRODUCTION

DATE FIRST PRODUCTION 4-23-98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 4-23-98 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Said used for fuel, vented, etc.) To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE May 13 1998 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2250'	2462'	White, cr-gr ss.	Ojo Alamo	2250'	
Kirtland	2462'	2769'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2462'	
Fruitland	2769'	2870'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2769'	
Fractured Cliffs	2870'	3122'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2870'	
Lewis	3122'	3740'	Shale w/siltstone stringers	Lewis	3122'	
Chacra	3740'	4508'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3740'	
Cliff House	4508'	4557'	ss. Gry, fine-grn, dense sll ss.	Cliff House	4508'	
Menefee	4557'	5132'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4557'	
Point Lookout	5132'	5632'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5132'	
Mancos	5632'	6246'	Dark gry carb sh.	Mancos	5632'	
Gallup	6246'	7030'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6246'	
Greenhorn	7030'	7107'	Highly calc gry sh w/thin lmst.	Greenhorn	7030'	
Graneros	7107'	7240'	Dk gry shale, fossil & carb w/pyrite include.	Graneros	7107'	
Dakota	7240'	7503'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7240'	