

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1155 FSL, 1130' FEL, Sec. 1, T-25-N, R-6-W, NMPM

DHC-1663

5. Lease Number
SF-078885

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #250E
9. API Well No.
30-039-25720
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

2-5-98 Drill to TD @ 7503'. Circ hole clean. TCOH. TIH w/35 jts 4 1/2" 11.6# N-80 LT&C csg, 140 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7492'. Cmtd first stage w/1050 sx Class "G" 50/50 poz w/0.25 pps Celloflake, 5 pps Kolite, 0.4% fluid loss, 0.1% defoamer (1334 cu.ft.). Circ 8 bbl cmt to surface. Stage tool set @ 3650'. Cmtd second stage w/310 sx Class "G" neat cmt w/3% extender, 0.25 pps Celloflake, 5 pps Kolite, 1% defoamer (902 cu.ft.). Tailed w/193 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (228 cu.ft.). Circ 25 bbl cmt to surface. WQC PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/10/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 18 1998

NMOCD

FARMINGTON DISTRICT OFFICE