

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		SF 078908
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION LINDRITH B UNIT NM 78399X
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #103
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-25722
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 330' FWL, Section 18, T24N, R2W, Unit Letter "D"		10. FIELD AND POOL, OR EXPLORATORY AREA WEST LINDRITH GALLUP- DAKOTA
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE RIO ARriba COUNTY
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>HOLE IN TUBING</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
6/1/00 Move in pulling unit, spot equipment. Rig up. RD horse head, unseat pump. Lots of parffin. Shut down. Secure well.		
6/2/00 Blow well down, RU hot oiler. Hot oil rods and tubing with 40 bbls of oil. RD hot oiler. POOH with rods, K-bars and pump and 8' gas anchor. RU for tubing. RDWH, RUBOP. Unseat tubing. Hanger and tubing anchor, POOH with tubing. Tubing anchor SN and mud anchor, tally out. Secure well. Shut down for night.		
6/5/00 Blow well down. RIH with mud anchors, SN, 4 joints of tubing. TB G. anchor, 238 joints of tubing. (Replace 3 joints of tubing, one with hole, one above and below it) set tubing anchor, land tubing 7675'. NDBOP. NUWH. RU for rods, RIH with pump. 4-Kbars, 198 - 3/4" rods and 106 - 7/8" rods. Seat pump space out, hang on, load and test tubing to 500#, OK. Secure well. Shut down for night.		
6/6/00 Start up pumping unit, rig down pulling unit move off. Well back on.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/14/00</u>
APPROVED BY <u>/s/ Patricia M. Heister</u> Conditions of approval, if any:		TITLE <u>Lands and Minerals Division</u> DATE <u>AUG 25 2000</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side