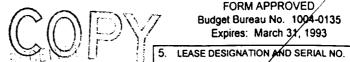
Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED/

		The state of the s	SF 078912	
	SUNDBY NOTICES AND BEE	ODES ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS				
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals				
	USE APPLICATION FOR PERMI		7. IF UNIT OR CA, AGREEMENT DESIGNATION	
	SUBMIT IN TRIPL	ICATE DEGELVEIN		
1.	TYPE OF WELL	M 1111 0 2000 19	LINDRITH B 8. WELL NAME AND NO.	
١.	OIL WELL GAS WELL OTHER	UU JUN 9 1998 🗁	#96	
2.	NAME OF OPERATOR		9. API WELL NO.	
	CONOCO INC.	OIL COM. DIV.	30-039-25723	
3.	ADDRESS AND TELEPHONE NO.	<u> </u>	10. FIELD AND POOL, OR EXPLORATORY AREA	
	10 Desta Drive, Suite. 100W Midland, Texa	s 79705-4500 (915) 686-5424	LINDRITH GALLUP-DAKOTA	
	To beste brite, edite. 10011 Middle, 10x4	(0.10) 0.00 0.424	WEST	
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Desc	cription)	11. COUNTY OR PARISH, STATE	
	990' FNL & 990' FWL, UNIT LETTER	'D', SEC. 11, T-24-N, R-03-W	RIO ARRIBA, NM	
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION TYPE OF ACTION			
	Notice of Intent	Abandonment	Change of Plans	
	Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
	Final Abandonment Notice	Casing Repair	Water Shut-Off	
		Altering Casing	Conversion to Injection	
		Other: Spud & csg report -		
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13.	 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 			
	03/21/98 Stage 1: Ran 179 joints 5-½", 17#/ft LT&C. Total footage 8003', depth of shoe 8003', depth of collar 7954.85'. Cement with 150 sks of 35/65 POZ w/8% Gel, 2% CaCl2 and 6.25#/sk Gilsonite @ 12.2 PPG. Followed by 110 sx of 50/50 POZ, 4% Gel, .3% FL-52, .3% CD-32, 2.0% KCl, 6.25#/sk Gilsonite @ 13.4 PPG. Displaced with 40 bbls H20, 145 bbls mud. Bumped plug @ 09:06 p.m. on 04/11/98 w/ 850 psi. Floats held.			
	Stage 2: Opened stage tool. Circ. 2 hrs. Pumped 10 bbls mud clean 1 + 5 bbls H20. Manufacturer of stage tool Weatherford. Cement with 540 sx of 35/65 POZ, 8% Gel, 2% CaCl2, 6.25#/sx Gilsonite @ 12.2 PPG. Followed by 50 sx of Class B, 2% CaCl2 @ 15.6 PPG. Displaced with 80 bbls H20, 70 bbls mud. Bumped plug @ 01:45 am on 04/12/98 with 1100 psi. Floats held, OK.			
	Stage 3: Opened stage tool Circ. 1-½ hrs. pumped 10 bbls mud clean 1, 5 bbls H20. Cement with 615 sx of 35/65 POZ, 8% Gel, 2% CaCl2, 6.25#/sx Gilsonite @ 12.2 PPG. Followed by 50 sx of Class B, 2% CaCl2 @ 15.6 PPG. Displaced with 73 bbl H20. Bumped plug @ 05:45 AM on 04/12/98 with 850 psi. Floats held, OK.			
14. I hereby certify that the foregoing is true and correct				
SIGNED Sylvia Johnson TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 05/08/98				
	(This space for Federal or State office use) Lands and Mineral Resources APPROVED BY TITLE DATE			
	Conditions of approval, if any:			