

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUN 9 1998

OIL CON. DIV.
DIST. 2

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078912
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	7. IF UNIT OR CA, AGREEMENT DESIGNATION LINDRITH B
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FWL, UNIT LETTER 'D', SEC. 11, T-24-N, R-03-W	8. WELL NAME AND NO. #96
	9. API WELL NO. 30-039-25723
	10. FIELD AND POOL, OR EXPLORATORY AREA LINDRITH GALLUP-DAKOTA WEST
	11. COUNTY OR PARISH, STATE RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Spud & csg report - 5-1/2"	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/21/98 Stage 1: Ran 179 joints 5-1/2", 17#/ft LT&C. Total footage 8003', depth of shoe 8003', depth of collar 7954.85'. Cement with 150 sks of 35/65 POZ w/8% Gel, 2% CaCl2 and 6.25#/sk Gilsonite @ 12.2 PPG. Followed by 110 sx of 50/50 POZ, 4% Gel, .3% FL-52, .3% CD-32, 2.0% KCl, 6.25#/sk Gilsonite @ 13.4 PPG. Displaced with 40 bbls H2O, 145 bbls mud. Bumped plug @ 09:06 p.m. on 04/11/98 w/ 850 psi. Floats held.

Stage 2: Opened stage tool. Circ. 2 hrs. Pumped 10 bbls mud clean 1 + 5 bbls H2O. Manufacturer of stage tool Weatherford. Cement with 540 sx of 35/65 POZ, 8% Gel, 2% CaCl2, 6.25#/sx Gilsonite @ 12.2 PPG. Followed by 50 sx of Class B, 2% CaCl2 @ 15.6 PPG. Displaced with 80 bbls H2O, 70 bbls mud. Bumped plug @ 01:45 am on 04/12/98 with 1100 psi. Floats held, OK.

Stage 3: Opened stage tool Circ. 1-1/2 hrs. pumped 10 bbls mud clean 1, 5 bbls H2O. Cement with 615 sx of 35/65 POZ, 8% Gel, 2% CaCl2, 6.25#/sx Gilsonite @ 12.2 PPG. Followed by 50 sx of Class B, 2% CaCl2 @ 15.6 PPG. Displaced with 73 bbl H2O. Bumped plug @ 05:45 AM on 04/12/98 with 850 psi. Floats held, OK.

14. I hereby certify that the foregoing is true and correct

SIGNED Sylvia Johnson TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 05/08/98

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Lands and Mineral Resources DATE JUN 5 1998
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.