

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		5. LEASE DESIGNATION AND SERIAL NO. SF 078912
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION Lindrith B Unit	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. Lindrith B Unit #96	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	9. API WELL NO. 30-039-25723	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FWL, UNIT LETTER "D", Sec. 11, T24N-R3W	10. FIELD AND POOL, OR EXPLORATORY AREA Lindrth Gallup-Dakota, West	
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Tubing Repair</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 6/1/99 MIRU 6/2/99 Rig up pulling unit, Blow well down. Unseated pump. RU hot oiler. Hot oil rods & tbg with 40 bbls of oil. POOH with 7/8" rods & 3/4" rods & pump. RIH with new pump & rods. Seated pump, load and test tbg. Tbg on vacuum, RD hot oiler. POOH with rods & pump. 6/3/99 Blow well down, RDWH, RUBOP. Release tbg anchor, POOH with 230 joints of 2 7/8" tbg, to tbg. anchor, 12 joints to SN & perf sub & mud anchor. 243 joints total. Found 10 joints crimped & rod cut. 6/4/99 Blow well down, RIH with mud anchor, perf sub, SN, 10 joints of 2 7/8" tbg, tbg. anchor. RU Hydro-tester, test 232 joints of 2 7/8" to 5000#. Change out 12 joints, rod cut. Try to set tbg. anchor 4 times, could not set. NDBOP, NUWH. 6/7/99 Blow well down, NDWH, NUBOP. Work tbg. anchor, finally set. Land tbg NDBOP, NUWH. RIH with pump, 201 7/8" rods, 99 3/4" 2-rod subs. Seated pump, load tbg. test to 500#, held OK. Hung well off RD pulling unit, Well back on production.		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>6-11-99</u> (This space for Federal or State office use) APPROVED BY <u>Patricia M. Hest</u> TITLE <u>Lands and Mineral Resources</u> DATE <u>6-21-99</u> Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side