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SANTA FE	NEV	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104					
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 AND Effective 1-1-65						
U.S.G.S.	AUTHORIZA	ATION TO	TRANSPORT O	IL AND NATI	IRAL GAS		
LAND OFFICE							
TRANSPORTER GAS							
OPERATOR							
PRORATION OFFICE							
Aspen Crude Purc	chasing Co.						· · · · · · · · · · · · · · · · · · ·
Box 234, Farming	ton. N. M.						
Reason(s) for filing (Check proper bo	x)		Ct ⁵	ner (Piease expla	in)		
Vew Well Change In Transporter of:				To change name fro			
Recompletion Oil Change in Ownership Casinghead Gas			Dry Gas	^{ry Gas} = Jicarilla #1-4			
If change of ownership give name	Odsfr.gned2 Gds		Condensate				
and address of previous owner						· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND Lease Name	LEASE	Well No. P	ool Name, Including F	'ormation	Kind o	í Lease	
Jicarilla 10		1	Otero Chacra		State,	Federal or Fee	Federa 1
Unit Letter D , 9	Feet From The	North	Line and 30) 5 Fee	t From The	West	·
Line of Section 4 To	ownship 35%	Rang	e 5 W	, NMPM,	Rio Arrib)a	County
DESIGNATION OF TRANSPOR	TER OF OU AND	NATURA	I GAS	-			
Name of Authorized Transporter of Ci	or Condens	cte		e address to whic	h approved copy	of this form is to	he sentl
							00 001117
Name of Authorized Transporter of Ca		Dry Gas 📆	Address (Giv	e address to whic	h approved copy	of this form is to	be sent)
El Paso Natural (· · · · · · · · · · · · · · · · · · ·			, Farmingt	on, N. M.		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Pwp. Ro	e. Is gas cottad l	y connected?	When		
f this production is commingled wi	ith that from any othe	r lease or	pool, give comming	ling order numbe			
Designate Type of Completi	on = (X)	1 200 1			er:		
	On — (.x)	; sus v	Vell New West	Workover Dee		ack Same Res	v. Diff. Res'v.
Date Spudded		i i		· · · · · · · · · · · · · · · · · · ·	pen Plug B	, i	v. Diff. Res'v.
Date Spudded	Date Compl. Ready to	i i	/ell Mew Well Total Depth	· · · · · · · · · · · · · · · · · · ·		, i	v. Diff, Restv.
·		Prod.		Wctkover Dee	pen Plug B	D.	v. Diff. Res'v.
Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to	Prod.	Total Depti:	Wctkover Dee	P.B.T.	D.	v. Diff. Res'v.
·	Date Compl. Ready to	Prod.	Total Depti:	Wctkover Dee	P.B.T.	D.	v. Diff. Restv.
Elevations (DF, RKB, RT, GR, etc.,	Date Compi. Ready to	Prod.	Total Depth Top Oil/Gas	Werkever Dee	P.B.T.	D. Depth	v. Diff. Res'v.
Elevations (DF, RKB, RT, GR, etc.,	Date Compi. Ready to	Prod. crmation	Total Depth Top Oil/Gas	Pay	P.B.T.	D. Depth Casing Shoe	
Elevations $(\overline{DF}, RKB, RT, GR, etc.)$ Perforations	Date Compil Ready to	Prod. crmation	Total Depth Top Oil/Gas	Werkever Dee	P.B.T.	D. Depth	
Elevations (DF, RKB, RT, GR, etc.,	Date Compil Ready to	Prod. crmation	Total Depth Top Oil/Gas	Pay	P.B.T.	D. Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.,	Date Compil Ready to	Prod. crmation	Total Depth Top Oil/Gas	Pay	P.B.T.	D. Depth Casing Shoe	
Perforations HOLE SIZE	Date Compi. Ready to	o Prod. crmation G, CASING BING SIZE	Total Depth Top Off/Gas , AND CEMENTING D	Pay RECORD EPTH SET	P.B.T. Tubing Depth	D. Depth Casing Shoe SACKS CEMI	
Perforations HOLE SIZE FEST DATA AND REQUEST F	Date Compi. Ready to	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oll/Gas , AND CEMENTING D t be after recovery of	Pay B RECORD EPTH SET	P.B.T. Tubing Depth	D. Depth Casing Shoe SACKS CEMI	
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL	Date Compi. Ready to	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oll/Gas , AND CEMENTING Depth	Pay B RECORD EPTH SET total volume of lal 24 hours)	P.B.T. Tubing Depth of	D. Depth Casing Shoe SACKS CEMI	ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL	Date Compil Ready to Name of Producing For TUBING CASING & TU OR ALLOWABLE	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oll/Gas , AND CEMENTING Depth	Pay B RECORD EPTH SET	P.B.T. Tubing Depth of	D. Depth Casing Shoe SACKS CEMI	ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compil Ready to Name of Producing For TUBING CASING & TU OR ALLOWABLE	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oll/Gas , AND CEMENTING Depth	Pay RECORD EPTH SET total volume of late 124 hours) hod (Flow, pump,	P.B.T. Tubing Depth of	D. Depth Casing Shoe SACKS CEME	ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test	Date Compil Ready to Name of Producing For TUBING CASING & TU OR ALLOWABLE Date of Test	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oil/Gas , AND CEMENTING E D t be after recovery of this depth or be for full Producing Met	Pay RECORD EPTH SET total volume of late 124 hours) hod (Flow, pump,	P.B.T. Tubing Depth of	D. Depth Casing Shoe SACKS CEMI	ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test	Date Compil Ready to Name of Producing For TUBING CASING & TU OR ALLOWABLE Date of Test	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oil/Gas , AND CEMENTING E D t be after recovery of this depth or be for full Producing Met	Pay RECORD EPTH SET total volume of late 124 hours) hod (Flow, pump,	P.B.T. Tubing Depth of the second and must gas lift, second	D. Depth Casing Shoe SACKS CEME	ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test	Date Compi. Ready to Name of Producing Form TUBING CASING & TU OR ALLOWABLE Date of Test Tubing Pressure	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oil/Gas , AND CEMENTING to be after recovery of this depth or be for full Producing Method Casing Pressure C	Pay RECORD EPTH SET total volume of late 124 hours) hod (Flow, pump,	P.B.T. Tubing Depth of the second and must gas lift, second	D. Depth Casing Shoe SACKS CEME	ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compi. Ready to Name of Producing Form TUBING CASING & TU OR ALLOWABLE Date of Test Tubing Pressure	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oil/Gas , AND CEMENTING to be after recovery of this depth or be for full Producing Method Casing Pressure C	Pay RECORD EPTH SET total volume of late 124 hours) hod (Flow, pump,	P.B.T. Tubing Depth of the second and must gas lift, second	D. Depth Casing Shoe SACKS CEMI CT 1 3 1965 CFCON. CO	ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compi. Ready to Name of Producing Form TUBING CASING & TU OR ALLOWABLE Date of Test Tubing Pressure	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oil/Gas , AND CEMENTING to be after recovery of this depth or be for full Producing Method Casing Pressure C	Pay RECORD EPTH SET total volume of lc 1 24 hours) hod (Flow, pump,	P.B.T. Tubing Depth of the state of the st	D. Depth Casing Shoe SACKS CEMI CT 1 3 1965 CFCON. CO	ENT
Perforations HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compil Ready to Name of Producing For TUBING CASING & TU OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oil/Gas , AND CEMENTING t be after recovery of this depth or be for full Producing Met Casing Press: Water-Bbls.	Pay RECORD EPTH SET total volume of lc 1 24 hours) hod (Flow, pump,	P.B.T. Tubing Depth of the state of the st	Depth Casing Shoe SACKS CEMI CT 1 3 1965 CT 1 3 1965 CT 1 3 197 CT 1 3 197	ENT
Perforations HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	Date Compil Ready to Name of Producing For TUBING CASING & TU OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oil/Gas , AND CEMENTING t be after recovery of this depth or be for full Producing Met Casing Press: Water-Bbls.	Pay B RECORD EPTH SET total volume of la 124 hours) had (Flow, pump,	P.B.T. Tubing Depth of the state of the st	Depth Casing Shoe SACKS CEME CT 1 3 1965 CFCON. CO DIST. 3 of Condensate	ENT
Perforations HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compile Ready to Name of Producing For TUBING CASING & TU OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oil/Gas , AND CEMENTING to be after recovery of this depth or be for full Producing Met Casing Press; Water-Bbis. Bbis. Condens	Pay B RECORD EPTH SET total volume of la 124 hours) had (Flow, pump,	P.B.T. Tubing Depth of the second second of the second s	Depth Casing Shoe SACKS CEME CT 1 3 1965 CFCON. CO DIST. 3 of Condensate	ENT
	Date Compile Ready to Name of Producing For TUBING CASING & TU OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	o Prod. crmation G, CASING BING SIZE	Total Depth Top Oil/Gas , AND CEMENTING to be after recovery of this depth or be for full Producing Met Casing Press; Water-Bbis. Bbis. Condens	Pay B RECORD EPTH SET total volume of la 124 hours) hod (Flow, pump, pump) are	P.B.T. Tubing Depth of the state of the st	Depth Casing Shoe SACKS CEME CT 1 3 1965 CFCON. CO DIST. 3 of Condensate	ENT

VI.

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

Original signed by T. A. Dugan (Signature)

Consulting Engineer

10/11/65

APPROVED	_
By Original Signed Emery C. Arnold	_
TITLE Supervisor Dist. # 3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL (GAS (OPERATOR	1-104 edes Old C-104 and C-1, we 1-1-65			
REQUEST FOR ALLOWABLE Supers. AND LAND OFFICE TRANSPORTER OIL / GAS /	edes Old C-104 and C-1			
U.S.G.S. AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORTER OIL (GAS (ve 1-1-65			
TRANSPORTER OIL (
GAS /				
PRORATION OFFICE				
Aspen Crude Purchasing Co.				
Box 234, Farmington, N. M.				
Reason(s) for filling (Check proper box) Other (Please explain)				
Covalige in . runsporter or:				
CII Dry Gas To change name of well fr	'Om \$			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND LEASE				
Tigorilla 10 Kind of Lease	-			
December: 1 Basin-Dakota State, Federal of State	Fee Federal			
Feet From The North Line and 805 Feet From The West				
i iga ci Santer				
NAMEN, NAMEN, Rio Arriba	County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate				
New Mexico Tankers	rm is to be sent)			
Address (Give address to which approved conv of this for	rm is to be sent)			
Box 990. Farmington, M. M.	·			
If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected? When give location of tanks. D 4 35N 5W Yes				
If this production is commingled with that from any other losses are need with the				
CUITAL OF MAIN				
Designate Type of Completion = (X)	me Res'v. Diff. Res'v.			
outeraje tildel Date Compl. Ready to Prod. Total Depth P.B.T.D.	<u> </u>			
Name of Froducing Formation Top Oil/Gas Pay Tubing Denti-				
1 JEING Lepts				
Perforations Depth Casing Sho	oe			
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE CASING & TUBING SIZE	CEMENT			
JACKS	CEMENT			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. Test must be after recovery of total volume of load oil and must be equal to able for this depth or he for full 21 hours.	n or exceed ton -11-			
able for this depth or be for full 24 hours) and First New Cil Fun To Tanks Date of Test Producing Method (Flow, pump, gas lift, eye.)	or exceed top attour-			
(031.11)	10			
ength of Test Tubing Pressure Casing Pressure Character Character	.005			
attaal Froil During Test Oil-Bbls. Water-Bbls. Gas MCF	1902			
\ mil CON	· . /			
AS WELL				
otual Proj. Test-MCF/D Leguth of Test Philos				
Bbls. Condensate/MMCF Gravity of Conden	isate			
, or conden				
- State of the sta	OIL CONSERVATION COMMISSION			
esting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size	SION			
ERTIFICATE OF COMPLIANCE Casing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISS				
ERTIFICATE OF COMPLIANCE Casing Pressure Clocke Size OIL CONSERVATION COMMISS thereby certify that the rules and regulations of the Oil Conservation purposition have been complied with and that the information given	, 19			
ERTIFICATE OF COMPLIANCE Casing Pressure Choke Size OIL CONSERVATION COMMISS Thereby certify that the rules and regulations of the Oil Conservation ONLY OF THE OFTEN COMPLIANCE APPROVED OCT 13 1965	, 19			
ERTIFICATE OF COMPLIANCE Casing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISS hereby certify that the rules and regulations of the Oil Conservation purmission have been complied with and that the information given	, 19			

(Signature)

Consulting Engineer (Title)

10/11/65

III.

IV.

 \overline{Date} .

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