Form 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE \* (See other instructions on

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995 reverse side) BUREAU OF LAND MANAGEMENT LEASE DESIGNATION AND SER AL NO

							and the second	-		CO	NT 145	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	., 10	LIN AL INO.		
	WELL	COMPLETION	I OD	DECOM	N ETION	- DEDOD		207			DIAN, ALLO	TTEE O	D TD	DE 3.345		
İ	AACLT (	COMPLETIO	N OR	RECOMP	LEHON	I KEPOŖ	MAND L	og ™	13	ł				DE VAME		
1a.	TYPE OF WELL					<del>/</del>	۲۰۰۰	- A	- 6		ARILLA AGREEME					
		OIL V	VELL		GAS WEL		OTHER	300	1 3				lt.			
b.	TYPE OF COMPLE				0.10 1122	- 2	Out (ICIN)	لبا			ARILLA					
	NEW	WORK	DEE	P-	DIFF.	1.	4			O. FARN	OR LEAS	E NAME,	, WEI	L NO.		
2.	WELL X	OVER	EN		RESVR.		OTHER				ARILLA	K #14	E 			
	CONOCO INC	•								9. APIV						
3.	ADDRESS OF OPERATOR										39-258					
	D.O. D. 19407 Division in The Transfer										AND POC		ILDC	AT		
4.	P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613  LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *										BASIN DAKOTA					
	At surface `1190' FNL – 1580' FEL, UNIT LETTER 'B' At top prod. Interval reported below At total depth										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
<b>-</b>	7 total doptil			14. PERMIT	NO	DATE	E ISSUED			SEC	. 11, T2	25N-R				
				17. I CININI	NO.	10011	E 1930ED			12. COU			1	3. STATE		
15. 0	DATE SPUDDED	16.DATE T.D. R	EACHE	D 17. I	DATE COME	PL. (Ready to	nmd)	18 (	ELEV. (DF, R	RIO A	RRIBA CO	DUNTY		NM		
	10/15/00	10/2		_   ,,,,		2/18/00	эргос.,	10.	67 (DF, RF		E(C)*	19. EL	EV. C	ASINGHEAD		
20. 7	OTAL DEPTH, MD	& TVD		UG, BACK T			22 IF MUI	TIPLE (	COMPL. HOW		23. INT	EDI/ALO	55"			
						_			OOM 2. 11044	IVIDATE		TARY	DRIL	CABLE		
<u> </u>	7475'				396'								$\boxtimes$	TOOLS		
24.	PRODUCING INTE	RVAL(S) OF THIS	COMPL	ETION - TOP	, воттом, і	NAME (MD A	ND TVD)*					25. W			NAL	
		- <b>-</b>												EY MADE		
26	BASIN DAKO	IA /236' –74	28'													
1	TYPE ELECTRIC A									-		27. W	AS	WELL CORE	ĒD.	
20	DUAL BURST	THERMAL	<u>ECA</u>	Y LOG												
28. CA	SING SIZE/GRADE	WEIGHT, LB	/ET	DEDT	CASING	RECORD (R	eport all string	s set in	well)							
	9-5/8"	DEI III DEI (MD)				<del></del>	HOLE SIZE TOP OF CEM			MENT, CEMENTING RECORD			AMOUNT PULLED			
	4-1/2"									265 sk 1685 sk				<del></del>		
		7470					0-3/4			1000 Si	<u> </u>					
29.		LINER	RECOR	RD			30.			TUBING REC			<u> </u>			
	SIZE	TOP (MD)	ВО	TTOM (MD)	SACKS	CEMENT *	SCREEN	(MD)	SIZ	E	DEPTH SET (N					
									2-3	/8"	72	38'				
21	DEDECRATION DE	0000														
<u>JI.</u>	PERFORATION RECORD (Interval, size and number)     32. ACID, SHOT,  DEPTH INTERVAL (M								ID, SHOT, FR	RACTURE, CEMENT SQUEEZE, ETC.  AMOUNT AND KIND OF MATERIAL USED						
SEE	SUBSECUE	NT DEDODT		DA!! V 04				EPIHII	NIERVAL (MD)		AMOUN	IT AND KII	ND OF	MATERIAL USE	ED	
JLL	SUBSEQUE	NI KEPOKI	FUR	DAILY CO	JMPLEI	ION.										
33. *				· · · · · · · · · · · · · · · · · · ·		DDOOLIGE								_		
	FIRST PRODUCTION	ON PRODU	CTION	METHOD (FIG	owing, gas li	PRODUCTI ft, pumping -	size, and type	of pum	(מו	I WELL	STATUS (	Producio	0.00	thurt (e)		
	12/14/00			,	F	LOWING	.,		r-/	P	. 517103 (	TOUUCIN	y or s	nul-II)		
DATE	OF TEST HO	URS TESTED	CHOK	E SIZE		OR TEST	OIL - BBL		GAS - MCF		WATER - E	BBL.	G	AS - OIL RATI	<del>-  </del>	
1	12/14/00	24 HRS		1/2"	PERIOD		7 bbl:	:	900 MC	EPD	35 b	ble				
	TUBING	CASING PRESSU	RE	CALCULATE	24 - HR	OIL - BBL		GAS -			R - BBL	1013		GRAVITY - AP	21	
PRES				RATE							555	4	&COI		1	
	170# 600# 7 bbls							90	900 MCFPD 35 bbls				İ			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											TEST WITNESSED BY					
VENTED Willis Gissenhaner w/ L&R Construction												, 1				
35. l	IST OF ATTACHME	ENTS								· · · · · · · · · · · · · · · · · · ·		<del></del>				
26	<del></del>															
36. I	hereby codify that th	ne foregoing and att	ached in	nformation is o	complete and	d correct as d	determined fro	n all av	ailable records					RECORD 1	$\dashv$	
	1 )	1/2 -	11	-								1	_	rech.	Į	
	SIGNED 1	Tha H	Wh	ير		TITLE	DEBRA S	TTNE	R, As Agent	for Conoc	o Inc. D	ATE.	<b>ξΩ</b>	. <b>/</b>		
* 1500	Instructions and	Spaces for Addi	ional [	N-4 D-	0: 1: \							- 467		أأمرناها	T .	

## Conoco Inc. Jicarilla K 14E Formation Tops Unit Ltr. B - Sec. 11-T25N-R5W, Rio Arriba Co., NM

Ojo <b>Alam</b> o	2365
Fruitland Fma	2589
Pictured Cliffs	3019
Lewis	3141
Chacra	3904
Cliffhouse	4679
Menefee	4692
Point Lookout	5237
Mancos	5547
U. Gallup	6244
M. Gallup	6536
Sanostee	6851
Greenhorn	7160
Graneros	7211

7234

Dakota