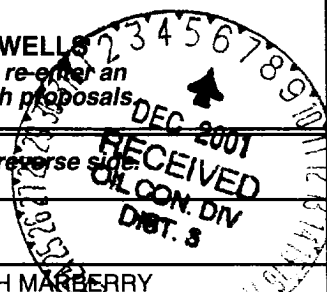


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 145
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: DEBORAH MARBERRY E-Mail: deborah.marberr@usa.conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	8. Well Name and No. JICARILLA K 17M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T25N R5W SWSE 790FSL 1850FEL		9. API Well No. 30-039-25842
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the wellbore schematic showing casing setting information.

Handwritten signature/initials

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #8029 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 10/18/2001 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Lands and Mineral Resources	Date 10/23/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Handwritten notes and signatures at the bottom of the page.

Well Name: JICARILLA K 17M

Spud Date: 12/12/00

Rig Release Date: 1/29/01

API #: 30-039-25842

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
 11" 3M x 7 1/16" 5M Tubing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 12/12/00 ☒ New ☐ Used
 Size 9 5/8 in
 Set at 504 ft # Jnts: 11
 Wt. 36 ppf Grade J-55
 Hole Size 12 1/4 in
 Wash Out 100 % Csg Shoe 504 ft
 Est. T.O.C. 0 ft TD of surface 510 ft

Kick-Off Plug #1

Date cmt'd: 1/5/01 Interval: 1800' to 2300'
 Lead: 210 sks Class H + 3% KCl + .1% HR-5
 Mixed @ 16.5 ppg & yield 1.06 cuft/sx
 Displacement vol. & fluid: see below
 Bumped Plug at: no plug
 Pressure Plug bumped: no plug
 Returns during job: Yes
 Returns to surface: 0 bbls CMT
 Floats Held: Yes ☒ No
 W.O.C. for 18 hrs (plug bump to drg cmt)

Kick-Off Plug #2

Date cmt'd: 1/8/01 Interval: 1470' to 1970'
 Lead: 260 sks Class H + 3% KCl + .1% HR-5
 Mixed @ 16.5 ppg & yield 1.06 cuft/sx
 Displacement vol. & fluid: see below
 Bumped Plug at: no plug
 Pressure Plug bumped: no plug
 Returns during job: Yes
 Returns to surface: 0 bbls CMT
 Floats Held: Yes ☒ No
 W.O.C. for 24 hrs (plug bump to drg cmt)

Production Casing

Date set: 1/28/01 ☒ New ☐ Used
 Size 4 1/2 in
 Wt. 10.5 ppf Grade J-55 from 0 ft
 Hole Size 8 3/4 in to 8153 ft
 Wash Out: 50-60 %
 Est. T.O.C. 0 ft # Jnts: 190 &
 Marker jnt @ 5850 ft 2 PUPS
 Marker jnt @ 7704 ft
 Mechanical DV Tool @ 5292 ft
 Hydraulic DV Tool @ 6847 ft FC 8065 ft
 Csg Shoe 8153 ft

TD 8,156 ft

Mud Wt. @ TD 9.5 ppg

Surface Cement

Date cmt'd: 11/21/00
 Lead: 300 sks Class H + 2% Ca Cl +
 1/4 #/sk Flocele, Mixed @ 16.5 ppg
 1.07 cuft/sx
 Displacement vol. & fluid.: 37.0 BBls FW
 Bumped Plug at: See Below
 Pressure Plug bumped: See Below
 Returns during job: See Below
 Returns to surface: 20 BBls CMT
 Floats Held: Yes ☐ No
 W.O.C. for 23 hrs (plug bump to drg cmt)

Production Cement

Date cmt'd: 1/28/01
 Stage 1: 385 sx 50/50 POZ H w/3% Gel,
 0.4% Halad-344, 0.2% CFR-3, 0.1%
 HR-5, 20 #/sx Silicate Lite & 1/4 #/sx
 Flocele Mixed @ 12.8 ppg & 1.7 cuft/sx
 Displacement vol. & fluid.: See Below
 Bumped Plug at: 1130 Hrs
 Pressure Plug bumped: 900 psi
 Returns during job: FULL
 Returns to surface: 99 sx
 Floats Held: X Yes ☐ No
 Stage 2: 420 sx 50/50 POZ H w/3% Gel,
 0.4% Halad-344, 0.2% CFR-3, 0.1%
 HR-5, 20 #/sx Silicate Lite & 1/4 #/sx
 Flocele Mixed @ 12.8 ppg & 1.7 cuft/sx
 Displacement vol. & fluid.: See Below
 Bumped Plug at: 1625 Hrs
 Pressure Plug bumped: 2000 PSI
 Returns during job: FULL
 Returns to surface: 63 sx
 Floats Held: X Yes ☐ No

Stage 3: 890 sx Class H w/3% Econo-Lite
 10 #/sx Silicate Lite & 1/2 #/sx Flocele
 Mixed @ 11.4 ppg & 2.83 cuft/sx

Displacement vol. & fluid.: 84 BBls FW
 Bumped Plug at: 2251 Hrs
 Pressure Plug bumped: 2500 psi
 Returns during job: FULL
 Returns to surface: 295 sx
 Floats Held: X Yes ☐ No

COMMENTS:

Surface: Did not run baffle plate. Displaced to calculated 479'.
 Shut in cementing head w/ 107 psi for 4 hours.

Kick-Off Plug #1: Spacer ahead: 11.9 bbls FW. Displacement fluid: 2.1 bbls FW + 20.5 bbls Mud (9.2 ppg). No plug or float.
 Balanced plug. No flow after shutting down job. Did not have enough good CMT to get kicked off.

Kick-Off Plug #2: Spacer ahead: 20.0 bbls FW. Displacement fluid: 5.0 bbls FW + 11.0 bbls Mud (8.9 ppg). No plug or float.
 Balanced plug. No flow after shutting down job.

Production: Displacements: 1st Stage - 30 bbls, FW/98.25 bbls. 9.5 ppg Mud, 2nd Stage - 30 bbls, FW/79 bbls. 9.5 ppg Mud.

In Original Hole: Left Fish f/3015' t/6400' consisting of Float Shoe, Float Collar, 2-DV Tools, 2 Pup Jls., 79 Jts.
 Of 4 1/2", 10.5 ppf, J-55, ST&C Casing & 17 Centralizers.

CENTRALIZERS:

Surface: 494', 458', 412', 325', 236', 104'. Total: 6
 Production: 8143', 8109', 8086', 8042', 7957', 7872', 7511', 7169', 6824', 6696', 6355', 6099', 6014', 5928', 5614', 5528', 5443',
 5269', 4993', 4009', 3239', 3153', 2003', 1019', 464' & 421'. Total: 26

Daily Summary

API 300392584200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-5W-12-O	NS Dist. (ft) 790.0	NS Flag S	EW Dist. (ft) 1850.0	EW Flag E
KB Elev (ft) 7392.00	Ground Elev (ft) 7379.00	Plug Back Total Depth (ftKB)	Spud Date 12/12/2000	Rig Release Date 1/29/2001	Latitude (DMS)	Longitude (DMS)	

Start	Ops This Rpt
5/30/2001	Csg. press. 65#. NO DRILL GAS. Blow well down . Rig down equipment an rig. RDMO wait on drill gas.
8/16/2001	RU BOP tester, Test BOP, 3000# on high side, 250# low side. Tested okay. RD tester. RU comp an blewly lines. Secure well SDFN
8/17/2001	Road rig to location, Rig up rig an equipment, Csg. press. 30#. Blow well down ,NDWH, NUBOP. RU BOP for testing. Secure well , SDFN
8/18/2001	Had to change out one comp. RIH with 110 joints of tbg , drift in , tally in. Well ready to start clean out. Secure well SDFN.
8/20/2001	Safety mtg. Attempt to start gas compressors. One started one didn't. Call Universal mechanic. Only 75 psi on Elpaso supply line. SION while mechanic works on compressor.
8/22/2001	Safety mtg. Staged in from 3300' to 5942' (according to tbg tally, rig operators footages off) and cleaned out MV formation. Tagged fill @ 5945'. Started to clean out but, gas compressors shut down (believed due to low suction line pressure) (max suction line pressure available 68 psi). Sand fell in on tbg string and stuck pipe. Attempted to pull free with 35m# over string wt. of 22 m#. Pulled approx 8'. Unable to pull more. Called Project Lead for orders. SION.
8/23/2001	Safety mtg. Weatherford Fishing and Wireline Specialties, Inc. on location. RU wireline and run freepoint. Showed as stuck @ between 5350' to 5400'. RIH and perf 2- .35" holes @ 5375'. Circulated soap water. Re-run freepoint. Shows stuck between 5400' to 5450'. RIH and chemical cut tbg 3' below collar @ 5383' w/l. RD Wireline. POOH w/ 173 jts tbg and 3' below last collar. 17 jts and one partial left in hole (approx 560' of fish). TOF @ 5370' approx. SION.
8/24/2001	Safety mtg. PU 3-7/8" OD overshot, w/ 2-3/8" grappel, Bumper sub, jars, 6-3 1/8" DCs, booster, 2- X over subs. RIH. Tagged TOF. Circ 20 bbls soap water. Grab fish and jar till 1700 hrs. Pulled 1'. POOH to 1000'. SION.
8/25/2001	Safety mtg. Finish TOH. LD tools. PU 3 3/4" X 3 1/8" WO shoe, 6 jts washover pipe (201.41'), top sub, jar, 6 DCs, 2 XO subs. TIH. PU swivel. Tag fish. Work over fish to 5350'. Tag fill. American Energy Nitrogen unit on location. Circulate w/ nitrogen and soap water sweeps. Wash over fish from 5350' to 5500'. Lost circulation. Fish feel. Chase fish downhole to 5626'. Est. TOF @ 5421'. Not circulating from 5500' to 5626'. Hang swivel. LD 9 jts tbg. Bleed string float. Kill tbg w/ 10 bbls 2% KCL water. POH 10 stds tbg. SION
8/26/2001	Csg. press. 110#, Blow well down , RIH with mill an tbg., to 3599'. Start up comp., (had lots of problems with one comp.) mechanic out . Comp. started, Well loaded up , could not bring well around. Shut down , Secure well .
8/26/2001	Safety mtg. Finish POH. Stand back wash pipe. PU 3 7/8" OD overshot, bumper sub, jars, 6 DCs, booster, 2 XOs. TIH. Engage overshot. Work fish free. POH. Release overshoot, LD tools. LD FISH (17 jts & 1 partial jt. approx 29' & bit sub and bit). LD wash pipe and DCs from derrick. SION
8/27/2001	Csg. press. 100#, Blow well down, POOH with 15 stands of tbg. to 2660'. RU an start comp. Unload well for 3 hours , recovering lots of water. Shut down comp., RIH with tbg. to 3285', start up comp. unload lots of water. for 2 hours. RIH with tbg. to 3600', start up comp. unload water. Unload for 3 more hours. Shut down comp, secure well shut down for night. Recovered 250 bbls of fluid, water looks like frac water.
8/28/2001	Csg. press. 0# tbg. press. 100#. Blow down tbg, pooh with tbg., 15 stands. @2660'. RU comp. , unload well. Lots of water. Unload well for two hours, RD comp. , RIH with tbg to 3285', RU comp. , unload well, lots of water. RD comp., RIH with tbg. to 3598'. RU comp, unload well. Took one hour an 15 mins. to bring fluid up. Comp press up to 1100#. unloaded lots of water. Unload well for 4 hours. Shut down comp., secure well SDFN.
8/30/2001	Shut down for stand down
8/31/2001	Csg press. 660#, tbg. press. 600#. , Blow well down, start up comp. ,start clean out. Well unloading lots of fluid, an sand. Unload well for 3 hours, fluids start to drop off . Shut down comp. , RIH with 10 more stands of tbg. to 5775'. Start up comp. unload well, lots of fluid an sand. Clean up for two hours. Fluids fall off, shut down comp, RIH with Tbg, 6 more joints, tag up on fill at 5931'. Start up comp, unload well, lots of fluid an sand. Unload for 2 more hours, POOH with 15 stands , secure well SDFN.
9/1/2001	Csg. press. 0#, tbg. press. 260#, Blow well down, RIH with 10 stands, RU comp. start up, Unload well , well clean up ,tbg. at 5579'. Shut down comp. RIH with 6 stands of tbg. tag up on fill at 5931'. Start up comp, Unloaded well , lots of water an sand. Start havinh problems with one comp, high temp , comp, possible value out. Call mechanic, Shut down comp, POOH with 10 stands of tbg. Secure well SDFN
9/2/2001	Day off
9/3/2001	Holiday off
9/4/2001	Csg. press. 0# tbg. press. 840#. Blow well down , RIH with 5 stands, 5655', Start up comp, start clean out, Lots of water an light sand. Shut down comp., RIH with 5 more stands, Tag up at 5937'. Start up comp., Unload well, lots of fluid, light sand. Mechanic out, shut down comp, POOH with 5 stands of tbg. Mechanic fix comp. RIH with 5 stands of tbg. tag up 5937'. Unload well , RIH with one joint, well unloading heavy fluids an heavy sand. Pump soap sweeps . Shut down comp, POOH with 10 stands. Secure well SDFN
9/5/2001	Csg. press. 0#, tbg. press. 250#, Blow well down, POOH with tbg. an mill. RIH with bridge plug an packer. Set plug at 5750', PU 1 stand an set packer, test plug to 1000#. Tested okay, load csg. an test back side to 500#. Csg tested okay . No hole in csg. Release packer, RIH with tbg. an latch bridge plug. Release plug, POOH with tbg. , packer, an plug. RIH with mill an tbg. to 5700'. Secure well shut down .

Daily Summary

API 300392584200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-5W-12-O	NS Dist. (ft) 790.0	NS Flag S	EW Dist. (ft) 1850.0	EW Flag E
KB Elev (ft) 7392.00	Ground Elev (ft) 7379.00	Plug Back Total Depth (ftKB)	Spud Date 12/12/2000	Rig Release Date 1/29/2001	Latitude (DMS)	Longitude (DMS)	
Start	Ops This Rpt						
9/6/2001	Csg. press. 0#, tbg. press. 600#. Blow well down, RIH with tbg. tag fill at 5988'. Well made 50' of sand. Only could start one comp., starter out on other. Wind blowing about 40 miles an hour. Had to shut down job, due to wind an starter on comp. Contact BLM/Tribal inspector, Brice Hammond at 8:00 AM. Said, could not make job. Also was contract by Brain Davis, -BLM, to file subsequent report.						
9/7/2001	day off						
9/8/2001	Day off						
9/9/2001	Csg. press. 0#, tbg. press. 780#. Start up comp. unload well with one comp. RIH with 11 stands. Tag up at 6010'. Fix second comp. Unload well, RIH with 20 more feet of tbg. Well unloading lots of water an sand. Fill up 5gal can in 40 seconds, one gal sand. Sand is formation sand. PU tbg. lost 10 feet of hole. Lots of sand coming in. Shut down comp. POOH with 10 stands of tbg. secure well SDFN						
9/10/2001	Csg press. 0#., tbg. press. 700#, Unload well, RIH with 10 stands of tbg. tag fill at 6010'. Well unloading lots of water. Try to circulate hole with water. load hole with 150 bbls of water, would not circulate. Press. was 550# at 2BPM. POOH with tbg an mill. RIH with packer an tbg., set packer at 5467'. RU cement unit. Load back side an press to 500#. Est. rate at 3BPM at 1240#. Start lead cement, 12.5#. pump 32 BBL. Press going up, starting to lock up. Start displacement, 23 bbls. press 850#. Shut down. wait 20 mins, press down to 150#. Pump .25 bbl. press up to 350#, wait 15 mins press. down to 175#, pump .25 bbls. press up to 350#., wait 15 mins., press down to 150#., pump .25BBls press. up to 350# shut in, rig down. Used 98 sacks of type 111 cement. SDFN						
9/11/2001	Csg. press. well on vacuum. Release packer, POOH with tbg an packer. RIH with drill bit an tbg, tag cement at 5655'. Cement still green, Secure well SDFN						
9/12/2001	Csg. press. 0#, RIH with tbg. tag cement at 5670'. Swivel up, Est. circulation. Start drilling cement, first 20' of cement was soft, rest of way real hard. Drill out an fell out of cement at 6040'. Test squeeze to 500#, test for 15 mins., tested okay. Drill out an clean out to 6050'. test squeeze to 500#, held solid for 30 mins. Blow down, POOH with 7 stands. Secure well SDFN						
9/13/2001	Csg. press. 0#, RU comp., unload hole, RIH with 7 stands, Tag up at 6040'. Clean out to 6167'. Tag up on plug, drill out plug. (about 40' high) Well start unloading an flowing, gauge showed 1200# of press. was under plug. Shut down comp. Well unloading lots water. Well flowing up csg., thur blewly lines. Set up drywatch. RU 2" FLOW back line off of csg. Shut in BOP. Well flowing thur two inch line, 110# on it, still making lots of fluid. Shut down rig, turn over to drywatcher.						
9/14/2001	Well flowed 24 hours, well started with 100# on csg. an 220# on shut in tbg. Well had a med mist of water. At the end of 24 hours, well had 100# on csg., 700# on shut in tbg. press. well still had a med. mist of water.						
9/15/2001	Well flowed 24 hours, well started with 700# on shut in tbg., an 100# on csg. Well flowing a light mist of water. At end of 24 hours, well had 900# on tbg. (shut in) an 100# on csg. still had a light mist of water.						
9/16/2001	Well still flowing, 100# on csg, an 900# on shut in tbg. Well start loading up, Csg. press down to 50#, 1000# On tbg. No fluids., Well down to 20# csg. press, no fluids, 1500# on shut in tbg. Release dry watch. Csg. press. 20#, still flowing, 1500# tbg. press. Blow down tbg., RU comp. Unload well, shut down comp. RIH with 57 joints of tbg. to 7962'. RU comp unload hole, RIH with 3 joints tag fill at 8045'. Clean out an unload to 8056'. POOH with 10 stands. Secure well SDFN.						
9/17/2001	Tbg. press. 760#, csg. press. 1040#. Open tbg. blew down. Blew well down, RIH with 10 stands, RU comp., unload well. Unload well rest of day. well making lots of fluids. Recovered about 200BBls of fluid today. Shut down comp. POOH with 5 stands. SDFN						
9/18/2001	Tbg. press. 900#, csg. press. 1000#, Open up tbg. thur 2" line flow for 2 hours, logged off. Blow well down, RIH with tbg., tag fill at 8051'. RU comp., est circulation, unload well. Lots of fluids. Start clean out, clean out fill to 8090'. Clean out sand, well still making lots of fluids. Clean up till no more sand. Shut down comp, POOH with 10 stands of tbg. Secure well SDFN. Est. fluid erecovered 200bbls.						
9/19/2001	Tbg. press. 1000#, csg. press. 1150#. , Open up tbg. well, logged off. Blow well down, RIH with tbg. tag up on fill at 8083'. RU comp., unload well, start clean out. Well still making lots of fluid. Clean out to 8149'. Unload an clean out sand from there. Well making very little sand, but still lots of fluid. 1st sample to town show well making formation water. Shut down comp. POOH with 10 stands. Secure well SDFN						
9/20/2001	Tbg. press. 800#, csg. press. 1160#, Open up tbg thur 1/2" choke nipple, well logged off. Start to blow down backside, well start flowing, shut backside in an flow well thur tbg thur 1/2" choke. Well making lots of fluid, no sand. Flowed well till 2:00PM. Blew well down, RIH with tbg., tag up at 8149'. POOH with tbg. an bit. RIH with mule shoe, seat nipple an 250 joints of tbg. to 7820'. RU comp, charge up back side to 900#. Well start to flow up tbg. Set up flow back thur 1/2" choke. will dry watch for weekend.						
9/21/2001	Well flowing, Starting csg. 980#, flowing tbg 20#. Csg build up to 1050# at one point an tbg to 80#. Well flowing a medium mist, well start making parifin. Avg. tbg press. 60# an avg csg press. 900#.						
9/22/2001	Well flowing, Starting press, 60#, on tbg. an 700# on csg. Well flowing on 1/2" choke nipple. Avg tbg.press 60# an avg csg press. 600#. Well still making lots of fluids.						

Daily Summary

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KB Elev (ft) 7392.00	Ground Elev (ft) 7379.00	Plug Back Total Depth (ftKB)	Spud Date 12/12/2000	Rig Release Date 1/29/2001	Latitude (DMS)	Longitude (DMS)	

Start	Ops This Rpt
9/23/2001	TEST FOR C-104. Date of test 9/24/01. Tbg. press 60#, csg press. 600#. Well flowing thur 1/2" choke. Well making 375MCF, per day with 3 bbls of oil an 20 bbls of water. End of tbg at 7820'. Witness by Gilbert Bennet with Key Energy. Top perf. 7900', bottom perf 8112'. 49 total perfs. Gas will be going to El Paso . Csg. press. 600#, tbg. press. 60#. Blow well down, RIH with tbg. tag up at 8149'. PU tbg to 7883', land well . with 253 joints. RDBOP , RUWH . Rig down equipment an rig move off.