

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties Inc.

3. Address and Telephone No.

1050 17th Street, Suite 710, Denver CO 80265 303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1080' FNL - 1500' FWL, Section 3, T25N, R2W, NMPM

5. Lease Designation and Serial No.

NM98693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elk Com No. 1

9. API Well No.

30-039-25874

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 8 3/4" hole to 4170'. Run Dual Induction / Spectral Density / Dual Spaced Neutron logs from 4170' to 333'. Run 97 joints (4134') 7" 20 ppf, J - 55, ST&C, ERW casing with Halliburton cement nose guide shoe on bottom, Superseal float collar one joint up, and DV Tool. CSA 4151'. DV Tool at 2126'. Float collar at 4107'. 8 3/4 X 7" bowspring centralizers at 4129', 4063', 3891', 3718', 3546', 3245', & 2987'. Turbolizers at 2729', 2470', 2169', 2081', & 1823'. Cement Stage One with 150 sacks (309.0 cf) 2% C Lite with 0.25 pps celloflake and 5 pps Kolite. Tail in with 100 sacks (118.0 cf) Class B with 0.25 pps celloflake and 5 pps Kolite. Pump cement without surface returns. Plug down at 11:40 AM, 07/13/98. Open DV tool. Circulate and WOC 4 hours. Did not circulate cement off DV tool. Cement Stage Two with 250 sacks (515.0 cf) 2% C Lite with 0.25 pps celloflake and 5 pps Kolite. Tail in with 50 sacks (59.0 cf) Class B with 0.25 pps celloflake and 5 pps Kolite. Good circulation through 55 bbls. of displacement. Lost circulation for balance of job. Did not circulate cement to surface. Plug down at 5:00 PM, 07/13/98. WOC 12 hours. Test intermediate casing and BOPE to 1500 psig.

14. I hereby certify the foregoing is true and correct

Signed [Signature]

Title Agent

Date 11/04/98

(This space for Federal or State office use)

Lands and Mineral Resources

Approved by [Signature]

Title _____

Date DEC 4 1998

Conditions of approval, if any:

Identify and report top of cement.