

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM98693

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Elk Com No. 1

9. API WELL NO.

30 - 039 - 25874

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 3, T25N, R2W, NMPM

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

McElvain Oil & Gas Properties Inc.

3. ADDRESS AND TELEPHONE NO.

1050 17th Street, Suite 710, Denver, CO. 80265 (303)893 - 0933

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1080' FNL - 1500' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

NA

DATE ISSUED

NA

15. DATE SPUDDED

7/3/98

16. DATE T.D. REACHED

7/20/98

17. DATE COMPL. (Ready to prod.)

1/13/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7613' GL

19. ELEV. CASINGHEAD

7613'

20. TOTAL DEPTH, MD & TVD

6396'

21. PLUG BACK T.D., MD & TVD

6349'

22. IF MULTIPLE COMPL.,
HOW MANY*

NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde: 5065 - 6301'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction/Compensated Density & Neutron: 6396 - 334'

24. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625"/J-55	36	334'	12.250"	224.2 cf - surface	none
7.000"/J-55	20	4151'	8.750"	Stage 1: 427 cf - 2160'	none
				Stage 2: 574 cf - 1284'	DV Tool @ 2124'
4.500"/J-55	10.5	4039-6395'	6.250"	434.2 cf - 4039'	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	6069'	NA

31. PERFORATION RECORD (Interval, size and number)

5989-6105': 21 - 0.34"

5580-5915': 25 - 0.32"

5083-5511': 30 - 0.32"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5989-6105'	124,656 gals wtr / 100,000 # 20/40
5580-5915'	141,624 gals wtr / 114,000 # 20/40
5083-5511'	66,777 gals 60Q / 190,000 # 20/40

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
NA	Flow	WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
1/13/99	7 day SIP		➡		No flow		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
1669	1731	➡		No flow			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WOPL

TEST WITNESSED BY

Joe Elledge

35. LIST OF ATTACHMENTS

Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. E. Fields

TITLE Agent

DATE March 11, 1999

NMCCD

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Cliff House Menefee Pt. Lookout	3845'	4050'	SS - gas	San Jose	surface	surface
	5576'	5710'	SS - gas	Nacimientito	1987'	1987'
	5710'	5989'	SS/coal - gas	Ojo Alamo	3517'	3517'
	5989'	6301'	SS - gas	Fruitland	3700'	3700'
				Pictured Cliffs	3845'	3845'
				Lewis	4050'	4050'
				Mesa Verde	5065'	5065'
				Cliff House	5576'	5576'
				Menefee	5710'	5710'
				Pt. Lookout	5989'	5989'
				Upper Mancos	6301'	