Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

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		1001110111			5. Lease 5	·
	Y NOTICES AND REPO				SF 0789	
Do not use the abandoned w	is form for proposals to ell. Use Form 3160-3 (AF	o drill or to re PD) for such pr	oposals.	/ // 9: 43	6. If India	n, Allottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instr	uctions on re	verse side	2.0.,		or CA/Agreement, Name and/or No.
1. Type of Well					N	M78399X
Oil Well K Gas Well	Other				8. Well Na	ame and No.
2. Name of Operator CONOCO, INC.					9. API We	TH B UNIT #105
3a. Address		3b. Phone No	. (include area	code)	30-039-2	
P.O. BOX 2197 HOUSTON, TX 77252 (281)293-1005			4	ind Pool, or Exploratory Area		
4. Location of Well (Footage, Sec 740' FNL & 330' FWL D, SEC.10, T27N, R3W	c., T., R., M., or Survey Descrip.	tion)			11. County RIO ARE	TH GALLUP-DAKOTA WEST y or Parish, State RIBA
24					NM	
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE	NATURE C	F NOTICE, R	EPORT, O	R OTHER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION	_*	
☐ Notice of Intent	☐ Acidize	☐ Deepen		Production (Start	t/ Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Tr	eat 🗌	Reclamation		☐ Well Integrity
☐ Subsequent Report	Casing Repair	New Const		Recomplete		Other TIME
Final Abandonment Notice	Change Plans	☐ Plug and A	bandon 🔲	Temporarily Aba	andon	EXTENSION
	☐ Convert to Injection	Plug Back	LJ	Water Disposal		
testing has been completed. Fir determined that the site is read composed is scheduled by the state of the st	nal Abandonment Notices shall by for final inspection.) a second extension of the	be filed only after a	ll requirements,	including reclama	ation, have be	al, a Form 3160-4 shall be filed once the completed, and the operator has
14. I hereby certify that the forego Name (Printed/Typed)	ing is true and correct		Title			
DEBORAY MARBERRY	^		ļ	ORY ANALY	ST	
Signatuke	Marker	Ly	Date 05/26/200	0		
	THIS SPACE	FOR FEDERA	L OR STAT	E OFFICE USE	=	
Approved by africia 1	nledu		Land	s and Mineral	Resource	6-6-R
Conditions of approval, if any, ar certify that the applicant holds leg which would entitle the applicant	al or equitable title to those rig					

Eg.m 3150-3 y 1992) UNITED STATES (Other instr reverse side? DEPARTMENT OF THE INTERIOR Expires February 28, 1995 5 LEASE DSIGNATION AND SERIAL NO BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL SF 078912 6 IF INDIAN, ALLOTTEE OR TRIBE NAME OR DEEPEN IA TYPE OF WORK DRILL X DEEPEN [7 UNIT AGRREEMENT NAME b. TYPE OF WELL OIL X - - Lindrith B OTHER AULTIPLE SINOLE NAME OF OPERATOR FARM OR LEASE NAME WELL NO ZONE 507.3 Conoco Inc A ADDRESS AND TELEPHONE NO 9. API WELL NO 10 Desta Dr. Ste 430E, Midland, Tx. 79705-4500 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) FIELD AND POOL, OR WILDCAT Lindrith Gallup-Dakota West 740' FNL & 330' FWL 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone 740' FNL & 330' FWL Sec. 10, T24N, R3W 14 DISTANCE IN MILES AND DIRECTION FROM NEAEST TOWN OR POST OFICE* 12 COUNTY OR PARISH 13. STATE 5. DISTANCE FROM PROPOSED* Rio Arriba 5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if Any) 8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NM 16 NO OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 8011 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Rotary 22. APPROX. DATE WORK WILL START* 6996' GR 23 6/1/98 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" K-55, 9-5/8" 36# 450' 250 sxs, circ. 8-3/4" & 7-7/8" K-55, 5-1/2" 15.5# 8011' 1320 sxs, circ. It is proposed to drill a vertical wellbore to the Basin Dakota Pools according to the following attachments: The well will be drilled and equipped according to the following additional attachments: 1. Well Location & Acreage Dedication Plat (C-102). 2. Quadrangle Topo Map. 3. Proposed Well Plan Outline. 4. Cementing Plan. 4. Blowout Preventer Hookup. 5. Surface Use Plan with Production Facility layout. 6. Pipeline survey plat. This application includes ROW's for the well pad and pipeline. OIL CON. DIV. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any Jo Ann Johnson Man. Property Analyst DATE 4-2/1 (This space for Federal or State office use) APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those righs in the subject lease which would entitle the applicant to conduct operations thereon

acting asst Field Manager

CONDITIONS OF APPROVAL, IF ANY

Form Strains Clune Cran

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-013:
Expires: March 31 1993

SUNDRY	NOTICES	AND	REPORTS	ON WEI	LS

SF-078912

Use APPLICATION FOR	PERMIT—" For such proposals 20 184 27 10 10 10 10 10 10 10 10 10 10 10 10 10	EROUE. H.M.
SUBMIT II	V TRIPLICATE	7. If unit or CA, Agreement Designation Lindrith B Unit
1 Type of Well		8. Well Name and No.
Oil Well Gas Well Other		#105
2 Name of Operator		9. API Well No.
CONOCO INC. Address and Telephone		30-039-25895
Address and relephone		10. Field and Pool, or Exploratory Area
	E, MIDLAND, TEXAS 79705-4500	Lindrith Gallup-Dakota West
4. Location of Well (Footage, Sec., T. R. M. or Survey Description)		11. County or Parish, State
	L & 330' FWL 10, T24N, R3W	Rio Arriba, New Mexico
12. CHECK APPROPRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		
TITE OF SCHAIRSTOIN	TYPEOFAC	HON
Notice of Intent	Abandonment Recompletion	Change of Plans
Subsequent Report	Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other Extension of time	Water Shut-Off Conversion to Injection Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

This is a request to extend the approved APD for another 12 month period.

	Signed CON Shirts	Title <u>Sr. P</u>	roperty Analyst	Date Ap	ril 28, 1999
15.	Approved by ATMICA MUSELE Conditions of approval it any:	Title	Lands and Mineral Resources	Date	5-5-99