

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-26201

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐

WELL ☐

GAS

WELL ☒

OTHER ☐

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address of Operator

1050 17th Street, Suite 710 Denver CO 80265

4. Well Location

Unit Letter H : 1975 Feet From The North Line and 950 Feet From The East Line

Section 10

Township 25N

Range 2W

NMPM

Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7403' GL

7. Lease Name or Unit Agreement Name

Elk 10

8. Well No.

1

9. Pool name or Wildcat

Blanco Mesaverde

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

11/13/99: Drill 8 3/4" hole to 3806'. Ran 91 joints of 7" 20# ST&C casing and tag at 3771'. Wash casing last 35' to bottom and land at 3806' RKB. Circulate and rig up Halliburton. Cement 1st stage with 160 sacks Class "B" with 2% Econolite, 5# per sack gilsonite and 1/4# per sack celloflake and tail in with 100 sacks of Class "B" with 5# per sack gilsonite and 1/4# per sack of celloflake. Preceded cement with 10 bbls water and 10 bbls mud flush. Full returns throughout job. Displaced with 82 bbls water and 70 bbls mud. Plug down at 2:20 am with 1500 psi. Float held. Pressured casing to 2500 psi and opened hydraulic DV tool. Circulate through DV tool at 1785'. Circulated out 10 bbls good cement.

Cement 2nd stage with 200 sacks Class "B" and 3% Econolite, 5# per sack gilsonite and 1/4# per sack celloflake. Tail in with 50 sacks Class "B" with 5# per sack gilsonite and 1/4# per sack celloflake. Preceded cement with 10 barrels water and 10 bbls mud flush. Full returns throughout job. Plug down at 7:40 am with 300 psi. DV tool closed and held. Circulated cement to pit. Wait on cement. Pressure test pipe rams, casing and manifold to 1500 psi for 8 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Expl. & Prod. Administrator

DATE Nov. 24, 1999

TYPE OR PRINT NAME Anna M. Griego

TELEPHONE NO 303-893-0933

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PERRY

DEPUTY OIL & GAS INSPECTOR, DIST. 3

NOV 24 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: