Distric 4 PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION PO Box 2088

1	AMENDED REPORT

Title

District III 1000 Rio B

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McElvain Oil & Gas Properties, Inc.									22044			
PO Box 2148 Santa Fe, NM 87504-2148									³ Reason for Filing Code NW - 1/12/2000			
	DI Mhan					5 Pc	ool Name					⁶ Pool Code
	PI Number)39-2620	1	Blanco Mesaverde						72319			
⁷ Property Code			8 Property Name						⁹ Well No.			
	24727					EIK	Com 10					
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Printed Name

Previous Operator Signature