

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
1050 17th Street, Suite 710, Denver, CO 80265 303-55220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800' FNL - 815' FWL Section 10, T25N, R2W NMPM

5. Lease Designation and Serial No.

NM98694

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elk Com 10 #1A

9. API Well No.

30-039-26284

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 8 3/4" hole to 3900'. Run 88 joints (3904.06') of 7", 20 ppg, J-55 casing. Casing set at 3900' KB. DV tool at 1999'. Float collar at 3853'. Cement Stage 1 with lead slurry of 165 sacks (336.6 cf) 65/35 Class B Poz with 5 pps gilsonite and 0.25 pps celloflake. Slurry weight 12.1 ppg. Tail in with 100 sacks (140 cf) Type III with 5 pps gilsonite and 0.25 pps celloflake. Slurry weight 14.5 ppg. Circulate 10 bbls (28 sacks) lead slurry off DV tool. WOC 4 hours. Cement Stage 2 with lead slurry of 200 sacks (408 cf) 65/35 Class B Poz with 5 pps gilsonite and 0.25 pps celloflake. Slurry weight 12.1 ppg. Tail in with 50 sacks (70 c) Type III with 5 pps gilsonite and 0.25 pps celloflake. Slurry weight 14.5 ppg. Plug down at 7:20 AM, 08/24/00. Circulated 15 bbls (41 sacks) lead slurry to surface. WOC 14 1/4 hours. Pressure test casing to DV tool and BOPE to 1500 psi for 10 minutes.

14. I hereby certify the foregoing is true and correct.

Signed

R. E. Fiddle

Title Agent

Date 10/13/00

(This space for Federal or State office use)

Approved by

/s/ Patricia M. Hester

Title

Lands and Mineral Resources

Date

NOV 30 2000

Conditions of approval, if any: