

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**McElvain Oil & Gas Properties, Inc.**

3. Address and Telephone No.

**1050 17th Street, Suite 710, Denver, CO 80265 (505) 325-5220**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**800' FNL - 815' FWL Section 10, T25N, R2W NMPM**

NM98694

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Elk Com 10 #1A**

9. API Well No.

**30-039-26284**

10. Field and Pool, or Exploratory Area

**Blanco Mesa Verde**

11. County or Parish, State

**Rio Arriba, New Mexico**

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 6 1/4" hole to 6235'. Run Induction, Epithermal Neutron and Temperature logs. Run 54 joints (2403.45') of 4 1/2", 10.5 ppf, J-55 casing as liner. Set liner from 3'768' to 6171'. Cement with lead slurry of 125 sacks (251.25 cf) 65/35 Class B Poz with 5 pps gilsonite and 0.25 pps celloflake. Slurry weight 12.3 ppg. Tail in with 145 sacks (192.85 cf) 50/50 Class B Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 2% dispersant and 0.4% fluid loss additive. Slurry weight 13.7 ppg. Plug down at 9:44 PM, 08/27/00. Circulated 15 bbls (42 sacks) lead slurry off liner top.

14. I hereby certify the foregoing is true and correct

Signed *P. E. Fitch*

Title Agent

Date 10/13/00

(This space for Federal or State office use)

Approved by */s/ Patricia M. Hester*

Title Lands and Mineral Resources

Date NOV 30 2000

Conditions of approval, if any: