

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

~~CONFIDENTIAL~~

WELL COMPELTION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		8. FARM OR LEASE NAME, WELL NO. Elk Com 10 No. 1A	
2. NAME OF OPERATOR		McElvain Oil & Gas Properties, Inc.		9. API WELL NO.		30-039-26284		10. FIELD AND POOL, OR WILDCAT		Blanco Mesa Verde	
3. ADDRESS AND TELEPHONE NO.		1050 17th Street, Suite 1800, Denver, CO 80265 (303) 893-0933		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 10, T25N, R2W, NMPM		12. COUNTY OR PARISH		13. STATE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 800' FNL - 815' FWL At top prod. interval reported below		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
At total depth								Rio Arriba		New Mexico	
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
8/17/00		8/26/00		12/12/00		7455' KB					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
6235' KB		6122'				All		All			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		Blanco Mesa Verde 5425-5958'		25. WAS DIRECTIONAL SURVEY MADE		Yes - attached		24. WAS WELL CORED		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		Epithermal Neutron, Induction & Temperature, GT/CCL/CBL/VDL									
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8" J-55		36#		635'		12-1/4"		Surf - 350 sx Class B			
7" J-55		20#		3900'		8-3/4"		Surf - 515 sx 65/35 Pozmix			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
4-1/2"		3768'		6171'		270 SX		LT		SIZE 2-3/8"	
										DEPTH SET (MD) 5781'	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)											
Point Lookout 5804-5958' 30 selective perfs											
Menefee/Cliff House 5425-5695' 32 selective perfs											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED									
5804-5958'		116,886 gals 2% KCl w/100,000#									
		20/40 sand									
5425-5695'		145,026 gals 2% KCl w/99,580#									
		20/40 sand									
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)						WELL STATUS (Producing or shut-in)			
N/A		Flowing						SI - WOPL			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL-BBL.		GAS-MCF.	
N/A										WATER-BBL.	
										GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL.		GAS-MCF		WATER-BBL.	
1610 SIP		1655 SIP								OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
Deviation survey											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>[Signature]</i>						TITLE Engineering Manager			DATE 1/8/01		

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH
					MEAS. DEPTH		
				Huerfanito	4103		
				Chacra	4620		
				Mesaverde			
				Cliff House	5354		
				Menefee	5464		
				Point flookout	5800		
				Mancos	6082		