District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 83211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088



	JUEST F	OK AL Operator N	LOWA	ABLE AND	AUTHORIZ	ZATIONIC	² OGRID	Number
		-					220	
McElvain Oil & Gas Properties, Inc. 1050 17th Street, Suite 1800 Denver, CO 80265						³ Reason for Filing Code New w∈II		_
4 API Number					Pool Name			⁶ Pool Code
30-039-262	Blanco Mesaverde						72319	
⁷ Property Code					operty Name Com 10			⁹ Well No.
¹⁰ Surface				T 16 4	North/South line	Feet from the	East/West line	County
or lot no. Section D 10	Township 25N	Range 2W	Lot Idn	Feet from the 800	FNL	815	FWL	Rio Arriba
or lot no. Section	Hole Loc Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
se Code 13 Produci	ng Method Cod		onnection D	Date 15 C-129 Per	mit Number 16	C-129 Effective Date	17	C-129 Expiration Date
Oil and Gas	Transpor	ters _					22 pop III.	OTD 1
8 Transporter	19	Transporte and Add				²¹ O/G		STR Location escription
9018 Giant		Refining Company		27440	0	D-10-25-2		
1					07441	G		
151618	aso Field Services			27441	2744 G , D-10-25-2			
				11000				
Produced W 2 8 2 7 4 4				2-	POD ULSTR Loca D-10-25-2 Tar		JAN DEC	2001
28 ²³ POD44	2	a			D-10-25-2 Tar	nk on location		2001
28 ²³ POD44	2	a 26 Ready 12/12			D-10-25-2 Tar 27 TD 6235'	ak on location 28 PB 612	TD 2'	2001 20 Perforations 5425-5804
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00	etion Data	²⁶ Ready	/00 1 Casing &	Tubing Size	D-10-25-2 Tar 27 TD 6235'	28 PB 612 Depth Set	TD 2'	5425-5884'5 3 Sacks Cement
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00 30 Hole Si 12-1/4	etion Data	²⁶ Ready	/00 1 Casing & 9-5	Tubing Size	D-10-25-2 Tar 27 TD 5235'	28 PB' 612 Depth Set 635'	TD 2'	5425-5804'5 3 Sacks Cement 350 sx
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00	etion Data	²⁶ Ready	700 Casing & 9-5	Tubing Size	D-10-25-2 Tar 27 TD 6235'	28 PB 612 Depth Set 635' 3900'	TD 2'	5425-5864 3 Sacks Cement 350 sx 515 sx
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00 30 Hole Si 12-1/4	etion Data	²⁶ Ready	700 1 Casing & 9-5 7 4-1/2	Tubing Size 5/8" 7"	D-10-25-2 Tar	28 PB' 612 Depth Set 635'	TD 2'	5425-5804'5 3 Sacks Cement 350 sx
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00 30 Hole Si 12-1/4' 8-3/4"	etion Data	²⁶ Ready	700 1 Casing & 9-5 7 4-1/2	Tubing Size	D-10-25-2 Tar	28 PB 612 Depth Set 635' 3900'	TD 2'	5425-5804' 350 sx 515 sx 270 sx
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00 30 Hole Si 12-1/4' 8-3/4"	etion Data	²⁶ Ready	700 Casing & 9-5 7 4-1/2 2-3	Tubing Size 5/8" 7"	D-10-25-2 Tar	28 PB' 612 Depth Set 635' 3900' 6171' 5781'	Tbg. Pressure 1610 SIP	5425-5864 3 Sacks Cement 350 sx 515 sx 270 sx 39 Csg. Pressure 1655 SIP
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00 30 Hole Si 12-1/4' 8-3/4"	etion Data Data 35 Gas D W	26 Ready 12/12/	700 Casing & 9-5 7 4-1/2 2-3	Tubing Size 5/8" 7" " liner 3/8"	D-10-25-2 Tar	28 PB' 612 Depth Set 635' 3900' 6171' 5781'	TD 2'	5425-5804 350 sx 515 sx 270 sx
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00 30 Hole Si 12-1/4' 8-3/4" 1. Well Test I 34 Date New Oil 40 Choke Size hereby certify that the oplied with and the inf	Data 35 Gas E W e rules of the Oil	26 Ready 12/12/ 3 Delivery Date /OPL	700 1 Casing & 9-5 7 4-1/2 2-3 e	Tubing Size 5/8" 7" "liner 3/8" 36 Test Date 42 Water In have been	D-10-25-2 Tar 27 TD 6235' 37 Test Le 43 Gas	28 PB' 612 Depth Set 635' 3900' 6171' 5781'	Tbg. Pressure 1610 SIP 44 AOF	350 sx 515 sx 270 sx 39 Csg. Pressure 1655 SIP 45 Test Method
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00 30 Hole Si 12-1/4' 8-3/4" 1. Well Test I 34 Date New Oil 40 Choke Size hereby certify that the onlied with and the influence with and the influence with signature:	Data Per rules of the Offermation given	26 Ready 12/12/ 3 Delivery Date /OPL	700 1 Casing & 9-5 7 4-1/2 2-3 e	Tubing Size 5/8" 7" "liner 3/8" 36 Test Date 42 Water In have been	D-10-25-2 Tar 27 TD 5235' 37 Test Le 43 Gas	28 PB 612 Depth Set 635' 3900' 6171' 5781'	Tbg. Pressure 1610 SIP 44 AOF ERVATION	350 sx 515 sx 270 sx 39 Csg. Pressure 1655 SIP 45 Test Method
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00 30 Hole Si 12-1/4' 8-3/4" 1. Well Test I 34 Date New Oil 40 Choke Size hereby certify that the onlied with and the influence with and the influence with signature:	Data Per rules of the Offermation given	26 Ready 12/12/ 3 Delivery Date /OPL	700 1 Casing & 9-5 7 4-1/2 2-3 e	Tubing Size 5/8" 7" "liner 3/8" 36 Test Date 42 Water In have been	D-10-25-2 Tar 27 TD 6235' 37 Test Le 43 Gas Approved by: Title:	28 PB 612 Depth Set 635' 3900' 6171' 5781'	Tbg. Pressure 1610 SIP 44 AOF ERVATION	350 sx 515 sx 270 sx 39 Csg. Pressure 1655 SIP 45 Test Method
Well Comple 25 Spud Date 8/17/00 30 Hole Si 12-1/4 8-3/4" I. Well Test I 34 Date New Oil	Data Para Steuble	26 Ready 12/12/ 3 Delivery Date /OPL	700 1 Casing & 9-5 7 4-1/2 2-3 e	Tubing Size 5/8" 7" "liner 3/8" 36 Test Date 42 Water In have been	D-10-25-2 Tar 27 TD 5235' 37 Test Le 43 Gas	28 PB 612 Depth Set 635' 3900' 6171' 5781'	Tbg. Pressure 1610 SIP 44 AOF ERVATION	350 sx 515 sx 270 sx 39 Csg. Pressure 1655 SIP 45 Test Method DIVISION DISTRICT #3
28 2 7 4 4 Well Comple 25 Spud Date 8/17/00 30 Hole Si 12-1/4' 8-3/4" 1. Well Test I 34 Date New Oil 40 Choke Size hereby certify that the inglied with and the inglied with an analysis with a specific w	Data Para Steuble	26 Ready 12/12/ 3 Delivery Date /OPL 41 Oil Il Conservat above is true	OO Casing & 9-5 7 4-1/2 2-3 e ion Division are and comp	Tubing Size 5/8" 7" "liner 3/8" 36 Test Date 42 Water In have been	D-10-25-2 Tar 27 TD 6235' 37 Test Le 43 Gas Approved by: Title:	28 PB 612 Depth Set 635' 3900' 6171' 5781'	Tbg. Pressure 1610 SIP 44 AOF ERVATION PERVISOR	350 sx 515 sx 270 sx 39 Csg. Pressure 1655 SIP 45 Test Method DIVISION DISTRICT #3