

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-U/8884	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Canyon Largo Unit		8. FARM OR LEASE NAME, WELL NO. Canyon Largo Unit #449	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-26370		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1660' FSL, 1480' FWL,  At top prod. interval reported below  At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  Sec. 14, T-25-N, R-6-W		12. COUNTY OR PARISH Rio Arriba	
14. PERMIT NO.		DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 12-13-00	16. DATE T.D. REACHED 12-22-00	17. DATE COMPL. (Ready to prod.) 1-17-01	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6552' GR, 6564' KB		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7140'	21. PLUG, BACK T.D., MD & TVD 7089'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6810-6957' Dakota				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express, CMK				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	354'	12 1/4"	348 cu.ft.	
4 1/2"	10.5#	7134'	6 1/4"	2941 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	6941'	(SN @ 6908')			
31. PERFORATION RECORD (Interval, size and number) 6810-6824', 6899-6913', 6932-6957'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
6810-6957'			2518 bbl slk wtr, 40,000# 20/40 tempered LC sd		
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1-17-01	HOURS TESTED 1	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL 752 MCF/D Pitot Gauge	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 2505	CASING PRESSURE SI 2505	CALCULATED 24-HOUR RATE	OIL-BBL 752 MCF/D	GAS-MCF 752 MCF/D	WATER-BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Sally Case</u> TITLE Regulatory Supervisor				DATE FEB 08 2001	
				FARMINGTON FIELD OFFICE BY <u>[Signature]</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1954'	2150'	White, cr-gr ss.
Kirtland	2150'	2405'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2405'	2554'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2554'	2610'	Bn-Gry, fine grn, tight ss.
Lewis	2610'	2930'	Shale w/siltstone stringers
Huerfanito Bentonite*	2930'	3404'	White, waxy chalky bentonite
Chacra	3404'	4125'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4125'	4203'	ss. Gry, fine-grn, dense sil ss.
Menefee	4203'	4782'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4782'	5783'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5783'	5807'	Dark gry carb sh.
Gallup	5807'	6687'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	6687'	6754'	Highly calc gry sh w/thin lmst.
Graneros	6754'	6794'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6794'	7140'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1954'	
Kirtland	2150'	
Fruitland	2405'	
Pictured Cliffs	2554'	
Lewis	2610'	
Huerfanito Bent.	2930'	
Chacra	3404'	
Cliff House	4125'	
Menefee	4203'	
Pt. Lookout	4782'	
Mancos	5783'	
Gallup	5807'	
Greenhorn	6687'	
Graneros	6794'	
Dakota	6794'	