

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.

1050 17th Street, Suite 710, Denver, CO 80265 (505) 325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FSL - 1550' FWL, Section 10, T25N, R2W NMPM

5. Lease Designation and Serial No.

SP081332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Badger Com 10 #1

9. API Well No.

30-039-26400

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 6 1/4" hole to 6093'. Ran Induction, Epithermal Neutron and Temperature logs. Ran 55 joints (2441.74') of 4 1/2", 10.5 ppf, J-55 casing as liner. Set liner from 3641' to 6091'. Cement liner with lead slurry of 150 sacks (301.50 cf) 65/35 Class B Poz with 5 pps gilsonite and 0.25 pps celloflake. Slurry weight 12.3 ppg. Tail in with 150 sacks (199.50 cf) of 50/50 Class B Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 2% dispersant 0.4% fluid loss additive. Slurry weight 13.7 ppg. Plug down at 11:23 AM, 09/13/00. Circulated 2 bbls (6 sacks) lead slurry off liner top.

14. I hereby certify the foregoing is true and correct

Signed

Title Agent

Date 10/13/00

(This space for Federal or State office use)

Approved by

/s/ Patricia M. Hester

Title

Lands and Mineral Resources

Date

DEC 1 2000

Conditions of approval, if any: