

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5. LEASE DESIGNATION AND SERIAL NO. SF081332	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR McElvain Oil & Gas Properties, Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS AND TELEPHONE NO. 1050 17th Street, Suite 1800, Denver, CO 80265 (303) 893-0933		8. FARM OR LEASE NAME, WELL NO. Badger Com 10 No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1630' FSL - 1550' FWL, Sec. 10-T25N-R2W At top prod. interval reported below At total depth		9. API WELL NO. 30-035-26400	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OF WILDCAT Blanco Mesaverde	
15. DATE SPUNDED 8/28/00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 10-T25N-R2W	
16. DATE T.D. REACHED 9/9/00		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 11/29/00		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7351' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6083'		21. PLUG BACK T.D., MD & TVD 6045' KB	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5317-5841'		25. WAS DIRECTIONAL SURVEY MADE Yes - attached	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CBL-VDL		24. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8" J-55	36#	322'	12-1/4"
7" J-55	20#	3768'	8-3/4"
Surface - 245 sx Class B 289g Surface - 450 sx Class B 72g DV tool @ 1813			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	3641'	6091'	300 sx
23. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SCREEN (MD)
2-3/8"	5766'		LT
31. PERFORATION RECORD (Interval, size and number) See attachment			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
See attachment			
33. PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
DATE OF TEST N/A		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.
N/A			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS-MCF
1725 SIP	1725 SIP		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS Deviation survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Joe Elledge</i>		TITLE Engineering Manager	
DATE 01/03/01			

PRIMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all
 drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
 recoveries):

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Huerfanito	3987	
				Chacra	4507	
				Mesaverde		
				Cliff House	5242	
				Menefee	5346	
				Point Lookout	5685	
				Mancos	5940	

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McElvain Oil & Gas Properties, Inc.

Badger Com 10 No. 1
SW/4 Sec. 10-T26N-R2W
Rio Arriba County, NM

Perforation Record

Acid, Shot, Fracture, Cement Squeeze, Etc.

	<u>Depth Interval</u>	<u>Amount and kind of material used</u>
Lower Pt. Lookout Perf 5832-41' 2 JSPF Total 18 perfs	5832-41'	Acidize w/750 gals 15% HCl Frac w/33,180 gals 70 Q foamed xlink gel & 53,700# 20/40 sand
Menefee/Pt. Lookout Perf 5676-5795' Total 33 selective perfs	5676-5795'	Acidize w/2500 gals 15% HCl Frac w/117,573 gals 2% KCl Slickwater & 108,600# 20/40 sand
Cliff House/Menefee Perf 5317-5612' Total 41 selective perfs	5317-5612'	Acidize w/2500 gals 15% HCl Frac w/151,660 gals 2% KCl Slickwater & 108,000# 20/40 sand