District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88°11-0719

Previous Operator Signature

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088



AMENDED REPORT

I. REC	ZOEST I		Name and		AUTHORIZ	#111014 I			
McElvain Oil & Gas Properties, Inc 1050 17th Street, Suite 1800 Denver, CO 80265						² OGRID Number 22044 ³ Reason for Filing Code			
		Denver	, CO 80.				Ne	w well	
⁴ API Number 30-039-26400		⁵ Pool Name Blanco Mesaverde					⁶ Pool Code 72319		
⁷ Property Code		⁸ Property Name						9 Well No.	
				Badg	ger Com 10			1	
I. 10 Surface UL or lot no. Section	Location Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
K 10	25N	2W		1630	South	1550	West	Rio Arriba	
¹¹ Bottom	Hole Lo	cation				<u> </u>			
JL or lot no. Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
Lse Code 13 Producin	ng Method Cod	1	onnection D	Date 15 C-129 Perm	nit Number 16 C	:-129 Effective Date		¹⁷ C-129 Expiration Date	
I. Oil and Gas									
Transporter OGRID 9018		ansporter Name and Address			²¹ O/G		POD ULSTR Location and Description		
9018	t Refining	Compay	2827443 O K-10-25-2 Tank on location						
151618	151618 El Paso Field Services				27444	G K-10-25-2 Meter on location			
							(A)	13975	
		1				4.4	C RE	IN 2001	
7. Produced Wa		1					S PER COLUMN	IN 2001	
7. Produced Wa 23 POD 4 4 5	nter	í			POD ULSTR Location (-10-25-2 Tank		The state of the s	IN 2001	
2 8 2 7 4 4 5 Well Complet	nter		Data	K	(-10-25-2 Tank	on location	TO THE RESERVE TO THE PERSON OF THE PERSON O	IN 2001	
28 2 7 4 4 5 Well Complet 25 Spud Date 8/28/00	ion Data	²⁶ Ready 11/29/0	00	27 60	TD 83'	on location 28 PBT 6045	D	29 I'erforations 5317-5841'	
2 8 2 7 4 4 5 Well Complet 25 Spud Date 8/28/00 30 Hole Size	ion Data	²⁶ Ready 11/29/0	00 Casing & T	27 60 ubing Size	TD 83'	on location 28 PBT 6045	D	5317-5841' 3 Sacks Cement	
2 8 2 7 4 4 5 . Well Complet 25 Spud Date 8/28/00 30 Hole Size 12-1/4"	ion Data	²⁶ Ready 11/29/0	00	27 60 ubing Size	7-10-25-2 Tank TD 83' 32 Dep 32 2	on location 28 PBT 6045 oth Set 22'	D	5317-5841' Sacks Cement 245 sx	
2 8 2 7 4 4 5 . Well Complet 25 Spud Date 8/28/00 30 Hole Size	ion Data	²⁶ Ready 11/29/0	00 Casing & T 9-5/3	27 60 ubing Size 8"	7-10-25-2 Tank TD 83' 32 Dep 32 37	28 PBT 6045 oth Set '22'	D	5317-5841' 3 Sacks Cement 245 sx 425 sx	
2 8 2 7 4 4 5 . Well Complet 25 Spud Date 8/28/00 30 Hole Size 12-1/4"	ion Data	²⁶ Ready 11/29/0	00 Casing & T 9-5/8	Liner	7-10-25-2 Tank TD 83' 32 Dep 32 2	28 PBT 6045 oth Set 12' 68'	D	5317-5841' Sacks Cement 245 sx	
28 2 7 4 4 5 . Well Complet 25 Spud Date 8/28/00 30 Hole Size 12-1/4" 8-3/4"	ion Data	²⁶ Ready 11/29/0	Casing & T 9-5/5 7" 4-1/2"	Liner	TD 83' 32 Dep 32 370 609	28 PBT 6045 oth Set 12' 68'	D	5317-5841' 3 Sacks Cement 245 sx 425 sx	
28 2 7 4 4 5 . Well Complet 25 Spud Date 8/28/00 30 Hole Size 12-1/4" 8-3/4"	ta	26 Ready 11/29/0	Casing & T 9-5/6 7" 4-1/2" 2-3/6	Liner	TD 83' 32 Dep 32 370 609	28 PBT 6045 oth Set 22' 68' 91'	D 3	5317-5841' 3 Sacks Cement 245 sx 425 sx 300 sx	
28 2 7 4 4 5 Well Complet 25 Spud Date 8/28/00 30 Hole Size 12-1/4" 8-3/4"	ion Data ta 35 Gas Del WC	26 Ready 11/29/0	Casing & T 9-5/5 7" 4-1/2" 2-3/6	ubing Size 8"	TD 83' 32 Dep 32 370 609 570	28 PBT 6045 oth Set 22' 68' 91'	D 3	5317-5841' 3 Sacks Cement 245 sx 425 sx 300 sx	
28 2 7 4 4 5 28 2 7 4 4 5 Well Complet 25 Spud Date 8/28/00 30 Hole Size 12-1/4" 8-3/4" I. Well Test Da 34 Date New Oil 40 Choke Size hereby certify that the runplied with and the inform	ta 35 Gas Del WC 41	26 Ready 11/29/0 31 livery Date DPL Oil	Casing & T 9-5/5 7" 4-1/2" 2-3/6	ubing Size 8" liner 8" 5 Test Date 42 Water	7-10-25-2 Tank TD 83' 32 Dep 32 37 609 570 37 Test Length	28 PBT 6045 oth Set 22' 68' 91'	D 3	5317-5841' 3 Sacks Cement 245 sx 425 sx 300 sx 39 Csg. Pressure / 725 SIP 45 Test Method	
28 2 7 4 4 5 Well Complet 25 Spud Date 8/28/00 30 Hole Size 12-1/4" 8-3/4" I. Well Test Date 34 Date New Oil 40 Choke Size hereby certify that the runplied with and the inform knowledge and belief.	ta 35 Gas Del WC 41	26 Ready 11/29/0 31 livery Date DPL Oil	Casing & T 9-5/5 7" 4-1/2" 2-3/6	biner Test Date 42 Water ave been te to the best of	7-10-25-2 Tank TD 83' 32 Dep 32 37 609 570 37 Test Length	28 PBT 6045 oth Set 22' 68' 91'	Tbg. Pressure 25 5112 44 AOF	5317-5841' 3 Sacks Cement 245 sx 425 sx 300 sx 39 Csg. Pressure / 725 SIP 45 Test Method	
2 8 2 7 4 4 5 . Well Complet 25 Spud Date 8/28/00 30 Hole Size 12-1/4" 8-3/4" I. Well Test Da 34 Date New Oil	ta 35 Gas Del WC 41 les of the Oil Chation given at	26 Ready 11/29/0 31 livery Date DPL Oil	Casing & T 9-5/5 7" 4-1/2" 2-3/6	ubing Size 8" liner 8" Test Date 42 Water ave been te to the best of	32 Dep 32 Dep 32 Arrived State 37 Test Length 43 Gas	28 PBT 6045 6045 68' 91' 66'	Tbg. Pressure 25 51P 44 AOF	5317-5841' 3 Sacks Cement 245 sx 425 sx 300 sx 39 Csg. Pressure / 725 SIP 45 Test Method	
28 2 7 4 4 5 28 2 7 4 4 5 Well Complet 25 Spud Date 8/28/00 30 Hole Size 12-1/4" 8-3/4" I. Well Test Da 34 Date New Oil 40 Choke Size hereby certify that the ruinplied with and the inform knowledge and belief. signature:	ta 35 Gas Del WC 41 Steuble	26 Ready 11/29/0 31 livery Date DPL Oil	Casing & T 9-5/5 7" 4-1/2" 2-3/6	biner Test Date 42 Water ave been te to the best of	32 Dep 32 Approved by:	28 PBT 6045 6045 68' 91' 66'	Tbg. Pressure 25 51P 44 AOF	5317-5841' 3 Sacks Cement 245 sx 425 sx 300 sx 39 Csg. Pressure / 725 SIP 45 Test Method DIVISION	

Printed Name

Title

Date