

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties Inc.

3. Address and Telephone No.

1050 17th Street, Suite 1800, Denver, CO, 80265 (303)893-0933x302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

835 ' FNL - 800 ' FWL, Section 4, T25N, R2W, NMPM

5. Lease Designation and Serial No.  
SF080473A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Cougar Com 4 No. 2

9. API Well No.  
30 - 039 - 26401

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

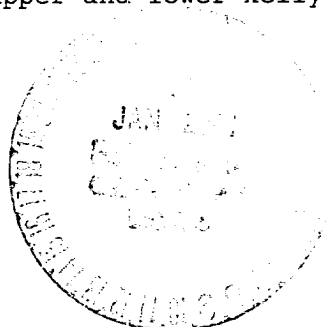
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4 " surface hole at 9:30 PM, 11/01/00. Drill to 510 '. Ran 11 joints ( 487.64 ' ) of 9 5/8 ", 36 ppf, J-55, ST&C casing with cement nose guide shoe on bottom and five bowspring centralizers. Insert baffle run one joint above shoe. Casing set at 501 ' KB. Cement with 10 bbl fresh water preflush followed by 300 sacks ( 354.00 cf ) of Class G cement with 2 % calcium chloride and 0.25 pps celloflake. Cement mixed at 15.6 ppg to yield 1.18 cf/sk. Plug down at 2:30 PM, 11/02/00. Full returns while cementing. Circulated 30 bbls ( 143 sacks ) good cement slurry to surface. WOC six hours. Back off landing joint. Nipple up BOPE for total WOC time of 13 hours. Pressure test BOPE, manifold and upper and lower kelly valves to 600 psi. Held OK.



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14. I hereby certify the foregoing is true and correct

Signed R. E. Fildner

Title Agent

Date January 3, 2001

(This space for Federal or State office use)

Approved by /s/ Brian W. Davis  
Conditions of approval, if any:

Title Lands and Mineral Resources

Date JAN 17 2001

~~CONFIDENTIAL~~