District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

	KEQ	1	Operator	Name and Ad	ldress	AUTHORIZ	CATION TO		ISPORT GRID Number 22044	
McElvain Oil & Gas Properties, Inc. 1050 17th Street, Suite 1800 Denver, CO 80265						<sup>3</sup> Reason for Filing Code New well			e	
	<sup>4</sup> API Number 30-039-26403			<sup>5</sup> Pool Name Blanco Mesaverde				<sup>6</sup> Pool Code		
7 Property Code						perty Name			73219	
						Elk Com			9 Well No.	
[]. 10	Surface I							<del>1</del>		
UL or lot no.	Section 3	Township 25N	Range 2W	Lot Idn	Feet from the 1310	North/South line South	Feet from the 1910	East/West Wes	_	County Rio Arriba
		Hole Loc				Codui	1310	****		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
<sup>12</sup> Lse Code	13 Producing	g Method Code		onnection Date	te 15 C-129 Perr	nit Number 16	C-129 Effective Date	an in the state of	<sup>17</sup> C-129 Exp	iration Date
II Oila	⊥ nd Gas∃		ers				······			
			9 Transporter Name and Address			<sup>20</sup> POD			on .	
9018	OGRID 9018					26025	О	and Description		
Gian		Giant f	t Refining Company			E AMERICA		Tank on location		
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2 8 V. Well ( 25 Sp 5/2	POD 2602 Complet oud Date 1/00	7 ion Data	7/13/0	00	6	Pit on loc TD 172'	28 PBT) 6087	0	DEC. 3  DIET. 3  C 1 2 0  5468'-573	2', 5817'-
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