

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

00 JUN -9 PM 1:07

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties Inc.

3. Address and Telephone No.
1050 17th Street, Suite 1800, Denver, CO 80265 (303) 893-0933x302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1310 ' FSL - 1910 ' FWL, Section 3, T25N, R2W, NMPM

5. Lease Designation and Serial No.
NM01397

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Elk Com No. 1A

9. API Well No.
30 - 039 - 26403

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other 4 1/2 CSg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 6.250 " hole to TD of 6172 '. Ran Induction Gamma Ray and Formation Density / Epithermal Neutron logs. Ran 2410.76 ' of 4.500 " 10.5 ppf, ST&C casing with wash down guide shoe on bottom and plug landing collar at 6131 '. Bottom of liner set at 6172 '. Top of liner hanger at 3759 '. Cement liner with 20 bbls chemical wash followed by lead slurry of 65 sacks (128.7 cf) of 65/35 Class B Poz with 5 pps gilsonite, and 0.25 pps celloflake. Tail in with 145 sacks (192.85 cf) 50/50 Class B Poz with 5 pps gilsonite, 0.25 pps celloflake, .2 % CFR2. Lead slurry mixed at 12.3 ppg. Tail slurry mixed at 13.7 ppg. Plug down at 6:51 PM, 05/29/00. Circulated out 34 sacks lead slurry off liner top. WOCT.

14. I hereby certify the foregoing is true and correct

Signed R.E. Filler

Title Agent

Date June 7, 2000

(This space for Federal or State office use)

Approved by Patricia M. Hesta
Conditions of approval, if any:

Title Lands and Mineral Resources

Date 7-12-00