## UNITED STATES

## **DEPARTMENT OF THE INTERIOR**

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN  DRILL OTHER SINGLE ZONE MILLIFIED ASAME  DEEPEN DRILL OTHER SINGLE ZONE MILLIFIED ZONE  TO STANDARD THE SAME SINGLE ZONE  TO CONCO Inc.  1 ASSERSS AND THE SHOWN TO  10 Desta Drive, Suite 649W, Midland, TX 79705; 915/686-5515  TEXATION OF WELL Report learned during and in accordance with any State requirement?)  A SAME OF OFFRATOR  TO STANDARD THE SAME SINGLE ZONE  TO S		BUREAU OF LAND MA	NAGEMENT		5. LEASE I	DESIGNATION AND SERIAL NO			
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NAME OF OPERATOR  Conoco Inc.  ADDRESS AND TELEPHONE NO.  10 Desta Drive, Suite 649W, Midland, TX 79705; 915/686-5515  LOCATION OF WELl Report Deside clerity and in accordance with any State requirements.)  At surface 10 FML & 660' FEL.  At proposed prod 2 fore.  1910' FNL & 660' FEL.  1910 FNL & 660' FIL.  1910		OTHER	SINGLE ZONE MILI	TIBLE ZONE	AXI A	pache J			
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SIGNED Ann Jahnsayttle Sr. Property Analyst DATE 5/15/00	drilled and equipped according to the control of th	reage Dedication Plat (C-1) Outline.  Hookup.  Layout.  See ROW for the well pad. E PROPOSED PROGRAM: If pr	ditional attachments:  02).	on present produc	tive zone and	DO MAY 10 ALBUQUEROUE N.M.			
SIGNED GANN GANNESTEE Sr. Property Analyst DATE 5/15/00  (This space for Federal or State office Use)	Λ	2 1		sured and true ver	riicai uepins. C	Dive blowout preventer program, if			
(11119 Space for I Bright of State Office 020)		enny yervnam	PILE Sr. Property Analyst		DA	ΓΕ <u>5/15/00</u>			
	(Tins space for redefal of	ii otate oning Ose)							
PERMIT NOAPPROVAL DATE  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation	PERMIT NO.	errant or certify that the applicant holds to	AF	PROVAL DATE	high world ==***	the applicant to send at a series			
CONDITIONS OF APPROVAL, IF ANY:			ogai or admirable tine to those tights t	i ilia subject lease W	nich would entitle	ine applicant to conduct operations therei			
APPROVED BY ISI David F. Sitzles THECting Ost July My DATE 7/20	APPROVED BY	David R. Sitzler	The dating as	t July	1 mg	7 DATE 7/70 00			
*See Instructions On Reverse Side		*\$6	()		U				
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Obstrict I PO 80x 1980, Hobbs, NM 88241—1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	1/4	API Number	`		Pool Co	de					Pool Nam	e			
-	300.	39-	6,05								CO MESAVERDE				
-	Property	Code	Property Name 'Well Number									ll Number			
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	'OGRID N	Vo.	*Operator Name *Elevation									levation			
	00507	73	CONOCO, INC. 6646										5646		
			<sup>10</sup> Surface Location												
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District IV PO Box 2088. Santa Fe, NM 87504-2088

LOT 7

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1320.00'

State of New Mexico
Energy, Minerals & Natural Resources Department

Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088

Form C-102 Revised February 21, 1994 Instructions on back

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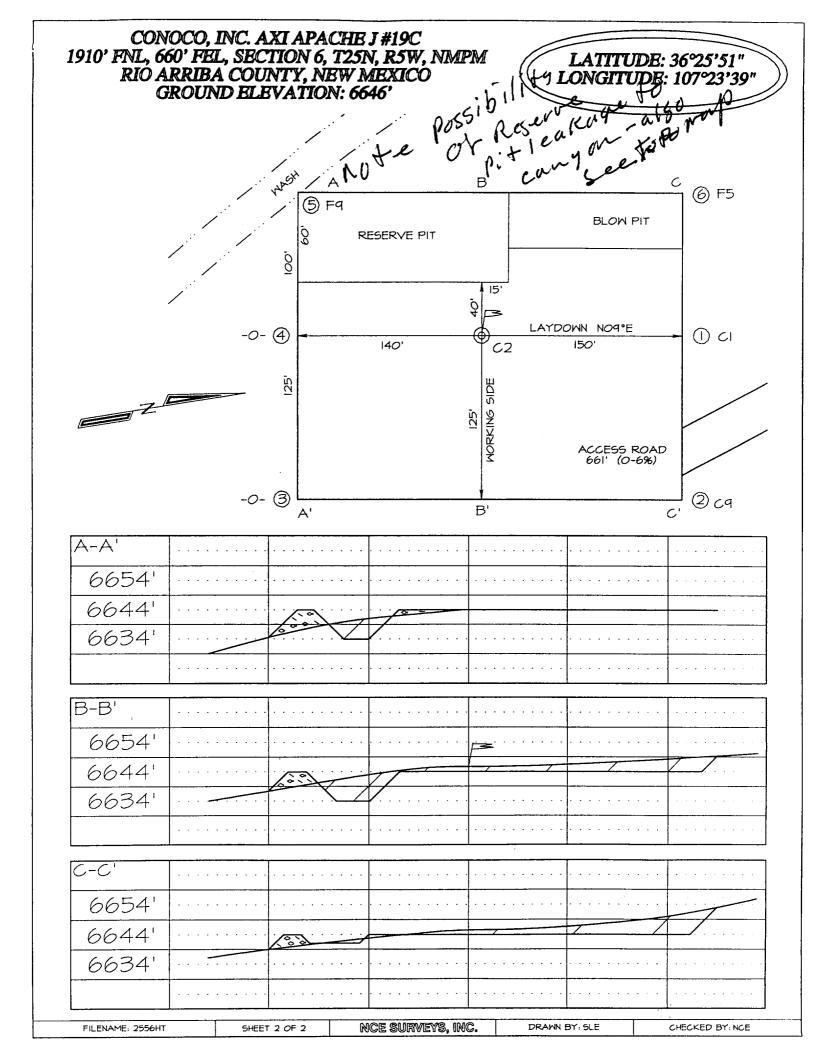
AMENDED REPORT

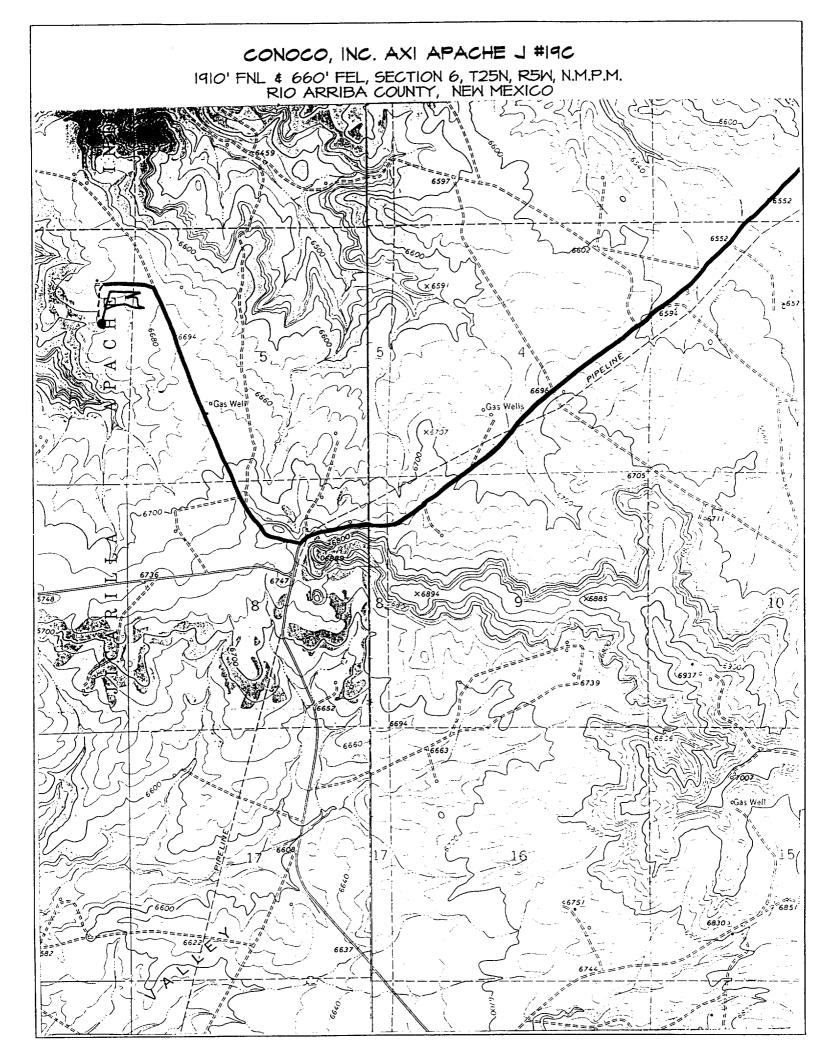
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<sup>10</sup> Surface Location												
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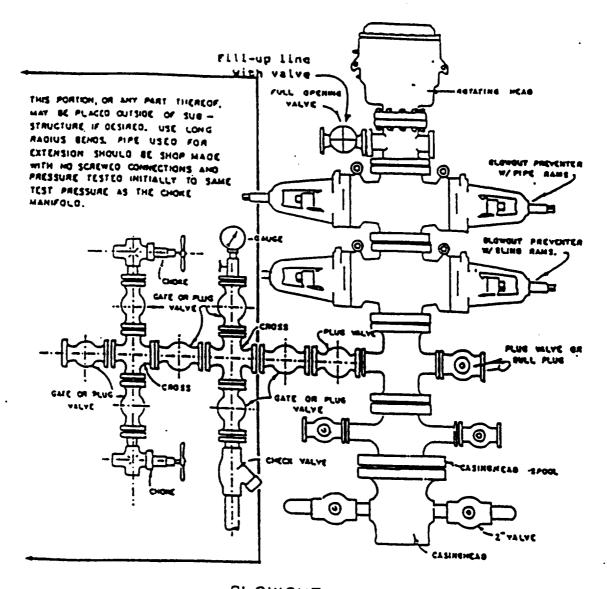
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Certificate Number

6857







BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 3000 psi equipment, but cannot provide annular preventors because of substructure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP Please see the attached BOP diagram details 2000 psi equipment according to Onshore Order No. 2 even though the equipment will test to 3000 psi. The 2000 psi system allows deletion of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

- Two rams with one blind and one pipe ram. 1.
- 2. Kill line (2 inch maximum).
- 3. One kill line valve.
- 4. One choke line valve.
- 5. Two chokes (reference diagram No. 1).
- 6. Upper kelly cock valve with handle.
- 7. Safety valve and subs to fit all drill strings in use.
- 8. Two-inch minimum choke line.
- 9. Pressure gauge on choke manifold.
- Fill-up line above the upper most preventor. 10.
- 11. Rotating head.

## Cathodic Protection System Description

Anode Bed Type	Deep Well	
Hole Size	8"	
Hole Depth	200′ - 500′	As required to place anodes below moisture and in low resistance strata.
Surface Casing	8° Diam., ≥ 20' Length, Cemented In Annular Space	When needed, casing will be installed at an adequate depth to control ground water flow. Casing will extend a minimum of 2' above grade, be surrounded by a concrete pad, and sealed with a PVC cap. Steel casing will be substituted when boulders are encountered.
Vent Pipe	1" Diam. PVC	Vent pipe will extend from bottom of hole, through top of casing cap, and sealed with a 1" perforated PVC cap.
Type Of Anodes	Cast Iron Or Graphite	
Number Of Anodes	8 - 20	Sufficient quantity to achieve a total anode bed resistance of <1 ohm and a design life ≥ 20 years.
Anode Bed Backfill	Loresco SW Calcined Petroleum Coke Breeze	Installed from bottom of hole to 10' above top anode.
Anode Junction Box	8 - 20 Circuit Fiberglass Or Metal	Sealed to prevent insect & rodent intrusion.
Current Splitter Box	2 - 5 Circuit Metal	Sealed to prevent insect & rodent intrusion.
DC / AC Cable	DC: #2, #4, #6, #8 Stranded Copper (One Size Or Any Combination Of) With High Molecular Weight Polyethylene (HMWPE) Insulation.  AC: #8 Stranded Copper HMWPE	18" depth in typical situation, 24" depth in roadway, & 36" depth in arroyo's and streams. EXCEPTION: If trenching is in extremely hard substratum, depth will be 6 - 12" with cable installed in conduit.  Installed above foreign pipelines if 1' clearance is available, if not, installed under foreign pipeline with 1' clearance (AC cable always installed under foreign pipeline in conduit).
Power Source	Rectifier     Solar Power Unit     Thermoelectric     Generator	Choice of power source depending on availability of AC & other economic factors.
External Painting	Color to be selected according to BLM specifications.	Paint applied to any surface equipment associated with the CP system which can reasonably be painted.