

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 - 038 - 26774

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

8. Well No.

1

3. Address of Operator

1050 17th Street, Suite 1800, Denver, CO 80265

9. Pool name or Wildcat

Basin Dakota/Blanco Mesa Verde

4. Well Location

Unit Letter K : 1540 Feet From The South Line and 1975 Feet From The West Line

Section 11

Township 25N

Range 2W

NMPM

Rio Arriba County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)

7331' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

Spud 12 1/4" surface hole at 10:30 PM, 09/23/01. Drill to 645'. Run 14 joints (619.9') of 9 5/8" 36 ppg, J-55 casing with cement nose guide shoe on bottom, insert float valve in top of first joint and 3 - 9 5/8" X 12 1/4" regular centralizers. Casing set at 638' KB. Float at 593'. Centralizers at 615', 460' and 283'. Cement with 385 sacks (454.3 cf) of Class B with 3% CaCl and 0.25 pps celloflake. Slurry mixed at 15.6 ppg to yield 1.18 cf/sk. Good circulation throughout. Circulated 15 bbls (71 sacks) good slurry to surface. Plug down at 7:15 PM, 09/24/01. WOC 19 hours. Nipple up BOPE. Test surface casing and BOPE to 600 psi for 15 minutes - OK.

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. E. Fielder

TITLE Agent

DATE 11/14/01

TYPE OR PRINT NAME R. E. Fielder

TELEPHONE NO. (505) 325-5220

(This space for State Use)

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. IV

DATE

NOV 16 2001

CONDITIONAL APPROVAL BY CHARLIE T. PERROW