

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
1050 17th Street, Suite 1800, Denver, CO 80265 (303) 893-9933x302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
940' FSL - 1395' FEL, Section 10, T25N, R2W, NMPM

5. Lease Designation and Serial No.
NM0555076

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Badger Com 10 No. 1A

9. API Well No.
30 - 039 - 26783

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde / Basin Dakota

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
July 26, 2001: Spud 12 1/4" hole at 9:00 AM. Drill to 640'. Ran 14 joints (619.70') of 9 5/8" 36 ppf, J - 55 ST&C casing with sawtooth collar guide shoe on bottom, insert float valve one joint off bottom and 9 5/8" X 12 1/4" regular centralizers on shoe joint, joint # 7 and joint # 8. Casing set at 635' KB. Float valve at 590'. Centralizers at 613', 413', and 325'. Cement with 320 sacks (377.6 cf) of Class B with 3% CaCl and 0.25 pps celloflake. Cement mixed at 15.6 ppg to yield 1.18 cf/sk. Good circulation throughout job. Circulated 32 bbls (152 sacks) good cement slurry to surface. Plug down at 9:15 AM, 07/27/01. WOC 12 hours. Install BOPE. Pressure test surface casing and BOPE to 600 psi for 15 minutes. Held okay.

CONFIDENTIAL

14. I hereby certify the foregoing is true and correct

Signed *R. E. Fick*

Title Agent

Date October 29, 2001

(This space for Federal or State office use)

/s/ Patricia M. Hester

Approved by _____
Conditions of approval, if any:

Title / Lands and Mineral Resources

Date NOV 11 2001