

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078913

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LINDRITH B 108

9. API Well No.
30-039-26791-00-X1

10. Field and Pool, or Exploratory
LINDRITH

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC. Contact: DEBORAH MARBERRY
E-Mail: deborah.marberr@usa.conoco.com

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 281.297-5005
Fx: 281.297-5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T24N R3W SWNE 2000FNL 2305FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set in this well as per attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7884 verified by the BLM Well Information System

For CONOCO INC., sent to the Rio Puerco

Committed to AFMSS for processing by Angie Medina-Jones on 10/12/2001 (02AMJ0025SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 10/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

Title

PATRICIA M HESTER
DIVISION OF MULTI-RESOURCES

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

CONOCO

END OF WELL SCHEMATIC

CONOCO

Well Name: LIDRITH B UNIT 108API #: 30-038-26791Spud Date: 9/22/01Spud Time: 0500 HRSTD Date: 10/1/01Rig Release Date: 10/8/01

Surface Casing Date set: <u>9/22/01</u> Size <u>9 5/8</u> in Set at <u>504</u> ft # Jnts: <u>11</u> Wt. <u>36</u> ppf Grade <u>J-55</u> Hole Size <u>12 1/4</u> in Wash Out <u>100</u> % Est. T.O.C. <u>0</u> ft Csg Shoe <u>504</u> ft TD of Surface <u>510</u> ft		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used		Cement Date cm'd: <u>9/23/01</u> <u>300 SX CLASS H CMT W/2% CACL2</u> <u>& 1/4 PPS FLOCELE @ 16.5 PPG &</u> <u>1.07 CUFT/SX.</u> Displacement vol. & fluid.: <u>38 BBLS FW</u> Time Plug Bumped: <u>1955 HRS</u> Pressured Up to on Plug: <u>SEE BELOW</u> Returns during job: <u>X</u> Yes <u> </u> No CMT Returns to surface: <u>24 BBLS.</u> Floats Held: <u> </u> Yes <u> </u> No W.O.C. for <u>26.5</u> hrs (plug bump to drlg cm)	
Notified BLM @ <u>0622</u> hrs on <u>9/22/01</u> Notified NMOCD @ <u>0618</u> hrs on <u>9/22/01</u>		7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap 11" 3M x 7 1/16" 5M Tubing Spool 9-5/8" 8 RD x 11" 3M Casing Head			
Production Cement - 1st Stage Date cm'd: <u>10/5/01</u> TAIL: <u>340 sx 50/50 POZ H w/3% Gel,</u> <u>0.4% Halad-344, 0.2% CFR-3, 0.1%</u> <u>HR-5, 20 #/sx Silicalite & 1/4 #/sx</u> <u>Flocele Mxed @ 12.8 ppg & 1.7 cuft/sx</u> Displacement vol. & fluid.: <u>SEE BELOW</u> Time Plug Bumped: <u>0759 HRS</u> Pressured Up to on Plug: <u>1500 PSI</u> Returns during job: <u>X</u> Yes <u> </u> No Returns to surface: <u>32 BBLS.</u> Floats Held: <u>X</u> Yes <u> </u> No		DV TOOL <u>3027</u> ft CMT Basket <u>N/A</u> ft		Production Cement - 2nd Stage Date cm'd: <u>10/5/01</u> TAIL: <u>345 sx Class H w/3% Econo-Lite</u> <u>10 #/sx Silicalite & 1/2 #/sx Flocele</u> <u>Mixed @ 11.4 ppg & 2.83 cuft/sx</u> Displacement vol. & fluid.: <u>SEE BELOW</u> Time Plug Bumped: <u>1343 HRS</u> Pressured Up to on Plug: <u>1900 PSI</u> Returns during job: <u>X</u> Yes <u> </u> No CMT Returns to surface: <u>26 BBLS.</u> Floats Held: <u>X</u> Yes <u> </u> No	
Production Casing Date set: <u>10/5/01</u> Size <u>5 1/2</u> in Set at <u>7705</u> ft Wt. <u>17</u> ppf Grade <u>N-80</u> from <u>0</u> to <u>7705</u> ft Hole Size <u>7 7/8</u> in Jnts: <u>172</u> Wash Out: <u>25 - 35</u> % Pups: <u>1</u> Est. T.O.C. <u>0</u> ft Marker Jnt @ <u>7062</u> ft FC <u>7614</u> ft Csg Shoe <u>7705</u> ft Notified BLM @ <u>0612</u> hrs on <u>10/4/01</u> Notified NMOCD @ <u>2356</u> hrs on <u>10/3/01</u>		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used		Production Cement - 3rd Stage Date cm'd: <u>10/5/01</u> TAIL: <u>275 sx Class H w/3% Econo-Lite</u> <u>10 #/sx Silicalite & 1/2 #/sx Flocele</u> <u>Mixed @ 11.4 ppg & 2.83 cuft/sx</u> Displacement vol. & fluid.: <u>70.25 BBLS FW</u> Time Plug Bumped: <u>1904 HRS</u> Pressured Up to on Plug: <u>1800 PSI</u> Returns during job: <u>X</u> Yes <u> </u> No CMT Returns to surface: <u>15 BBLS.</u> Floats Held: <u>X</u> Yes <u> </u> No	
TD <u>7,710</u> ft					

COMMENTS:

Surface: SHUT IN WELL W/ 185 PSI AFTER DISPLACING PLUG TO A CALCULATED 483'.
 Production: 1ST STAGE DISPLACEMENT: 40 BBLS FW & 136.6 BBLS MUD (9.2 PPG)
2ND STAGE DISPLACEMENT: 80 BBLS FW & 60 BBLS MUD (9.2 PPG)

CENTRALIZERS:

Surface: 493', 423', 331', 245', 153', & 61'.
 Production: 7695', 7659', 7635', 7591', 7501', 7410', 7319', 6995', 6550', 6055', 6008', 5512', 4979', 4533', 3995', 3501', 3049',
3002', 2714', 2624', 2000', 1508', 1017', 479' & 434'
Total: 6Total: 25

Revisions to Operator-Submitted EC Data for Sundry Notice #7884

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	SF 078913	NMSF078913
Agreement:		
Operator:	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281.293.1005 Fx: 281.293.5466	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281.293.1005 Fx: 281.293.5466
Admin Contact:	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com Ph: 281.293.1005 Fx: 281.293.5466	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com Ph: 281.293.1005 Fx: 281.293.5466
Tech Contact:		
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	LINDRITH GALLUP-DAKOTA	LINDRITH
Well/Facility:	LINDRITH B UNIT 108 Sec 15 T24N R3W SWNE 2000FNL 2305FEL	LINDRITH B 108 Sec 15 T24N R3W SWNE 2000FNL 2305FEL