

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

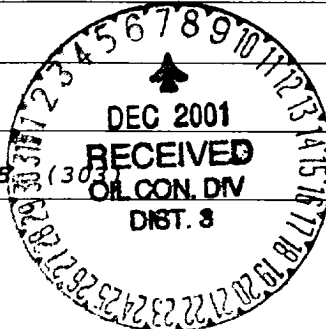
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
1050 17th Street, Suite 1800, Denver, CO 80265 (303)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL - 660' FEL, Section 9, T25N, R2W, NMPM



5. Lease Designation and Serial No.
NM04077

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Coyote Com 9 No. 1

9. API Well No.
30 - 039 - 26810

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 21, 2001: Drill 6 1/4" hole to 6175' with air. Run logs. Ran 60 joints (2530.43') of 4 1/2" 10.5 ppg, J-55 casing with float shoe on bottom, landing collar one joint up, 9 - 4 1/2" X 6 1/4" bowspring centralizers and TIW liner hanger. Run in hole on 3615.68' of 3 1/2" drill pipe. Set bottom of liner at 6164' KB. Landing collar (PBD) at 6121'. Centralizers at 5868', 5783', 5699', 5614', 5530', 5446', 5361', 5236' and 5194'. Liner hanger set at 3625'. Cement liner with 232 sacks (331.76 cf) of 50/50 Class G Poz with 4.5% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3% dispersant, 0.3% FLA and 0.1% antifoamer. Slurry mixed at 13.0 ppg to yield 1.43 cf/sk. Good circulation throughout job. Pack off liner hanger packer. Reverse out 7 bbls (28 sacks) good slurry off liner top. Plug down at 12:30 AM, 09/22/01.

CONFIDENTIAL

14. I hereby certify the foregoing is true and correct

Signed *D. E. Fildes*

Title Agent

Date November 13, 2001

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title Lands and Mineral Resources

Date DEC 13 2001

1990