

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**McElvain Oil & Gas Properties, Inc.**

3. Address and Telephone No.  
**1050 17th Street, Suite 1800, Denver, CO 80265**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FNL - 660' FEL, Section 9, T25N, R2W, NMPM**

5. Lease Designation and Serial No.  
**NM04077**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Coyote Com 9 No. 1**

9. API Well No.  
**30 - 039 - 26810**

10. Field and Pool, or Exploratory Area  
**Blanco Mesa Verde**

11. County or Parish, State  
**Rio Arriba Co., NM**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☒ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 15, 2001: Drill 8 3/4" hole to 3820'. Ran 86 joints (3817.30') of 7" 20 ppg, J-55 casing with cement nose float shoe on bottom, float collar in top of first joint, mechanical DV Tool, two cement baskets below the DV tool, 5 - 7" X 8 3/4" regular centralizers and 5 - 7" X 8 3/4" turbolizers. Casing set at 3819'KB. Float collar at 3774'. DV Tool at 1950'. Centralizers at 3797', 1953', 1905', 1728' and 1639'. Turbolizers at 3553', 3508', 3464', 3419' and 3197'. Cement Stage One (3820'-1950') with 175 sacks (348.25 cf) of 65/35 Class G Poz with 6% gel, 5 pps gilsonite and 0.25 pps celloflake. Mixed at 12.1 ppg to yield 1.99 cf/sk. Tail in with 100 sacks (118 cf) Class G with 5 pps gilsonite, 0.25 pps celloflake and 2% CaCl. Mixed at 15.6 ppg to yield 1.18 cf/sk. Good circulation throughout job. Plug down at 2:15 PM, 09/16/01. Circulate and WOC 4 hours. Circulated 15 bbls (42 sacks) good slurry to surface. Cement Stage Two with 185 sacks (368.15 cf) of 65/35 Class G Poz with 6% gel, 5 pps gilsonite and 0.25 pps celloflake. Mixed at 12.1 ppg to yield 1.99 cf/sk. Tail in with 50 sacks (59 cf) of Class G with 5 pps gilsonite and 0.25 pps celloflake. Mixed at 15.6 ppg to yield 1.18 cf/sk. Good circulation throughout job. Circulated 10 bbls (28 sacks) good lead slurry to surface. Plug down at 7:30 PM, 09/16/01. Nipple down BOPE. Set slips. Nipple up BOPE and blooie line. Total WOC time - 16 hours. Pressure test intermediate casing to 1950' and BOPE to 1635 psig for 15 minutes, OK. Drill DV tool. Test remainder of intermediate casing and pipe rams to 1500 psi for 15 minutes, OK.

14. I hereby certify the foregoing is true and correct

Signed *R.E. Fulk*

Title Agent

Date November 8, 2001

(This space for Federal or State office use)

Approved by /s/ Patricia M. Hester  
Conditions of approval, if any:

Title Lands and Mineral

Date NOV 16 2001