

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM04077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Coyote Com 9 #1

9. API WELL NO.

30-039-26810

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T25N, R2W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

McElvain Oil and Gas Properties, Inc

3. ADDRESS AND TELEPHONE NO.

1050 17th Street Suite 1800 Denver, CO 80265 (303) 893-0933

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FNL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

9/9/2001

16. DATE T.D. REACHED

9/22/01

17. DATE COMPL. (Ready to prod.)

12/20/2001

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

7343' GL

19. ELEV. CASINGHEAD

7343'

20. TOTAL DEPTH, MD & TVD

6175'

21. PLUG BACK T.D., MD & TVD

6105'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5426'-5857' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LDT, AIT-GR-Caliper

24. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36	638'	12 1/4"	TOC @ Surface 400 sxs	
7" J-55	20	3820'	8 3/4"	TOC @ Surface 510 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3625'	6165'	232		2 3/8"	5836'	

31. PERFORATION RECORD (Interval, size and number)

5426'-5642' 25 shots 0.32"

5733'-5857' 31 shots 0.32"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5426'-5642'	1500 gal 15% HCl 3678 bbls slickwtr & 111160# 20/40 sand
5733'-5857'	1500 gal 15% HCl 3078 bbls slickwtr & 102140 # 20/40 sand

33.*

DATE FIRST PRODUCTION

NA

PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI..WOPL

DATE OF TEST

No Test

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL-BBL.

GAS-MCF.

WATER-BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL.

GAS-MCF

WATER-BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Manager

DATE December 21, 2001

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Huerfanito	4034'	
				Chacra	4556'	
				Cliff House	5294'	
				Menefee	5402'	
				Pt Lookout	5726'	
				Mancos	6013'	