

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
JIC36

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

8. Well Name and No.
NE HAYNES 16

9. API Well No.
30-039-26815-00-X1

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

10. Field and Pool, or Exploratory
BASIN
OTERO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T24N R5W SWNW 1830FNL 960FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #8435 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco**

Committed to AFMSS for processing by Angie Medina-Jones on 11/02/2001 (02AMJ0083SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/02/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

Title

PATRICIA M HESTER
DIVISION OF MULTI-RESOURCES

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #8435

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	CONT 360	JIC36
Agreement:		
Operator:	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281.293.1005 Fx: 281.293.5466	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281.293.1005 Fx: 281.293.5466
Admin Contact:	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com Ph: 281.293.1005 Fx: 281.293.5466	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com Ph: 281.293.1005 Fx: 281.293.5466
Tech Contact:		
Location:		
State:	NM	NM
County:	RIO ARriba	RIO ARriba
Field/Pool:	BALLARD PICTURED CLIFFS	BASIN OTERO
Well/Facility:	NORTHEAST HAYNES 16 Sec 16 T24N R5W SWNW 1830FNL 960FWL	NE HAYNES 16 Sec 16 T24N R5W SWNW 1830FNL 960FWL



END OF WELL SCHEMATIC



Well Name: NORTHEAST HAYNES #16

API #: 30-039-26815

Spud Date: 10/24/01

Spud Time: 0900 HRS

TD Date: 10/27/01

Rig Release Date: 10/28/01

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 10/24/01

☒ New
☐ Used

Size 9 5/8 in

Set at 293 ft # Jnts: 6

Wt. 36 ppf Grade J-55

Hole Size 12 1/4 in

Wash Out 100 %

Est. T.O.C. 0 ft

Csg Shoe 293 ft

TD of surface 300 ft

Notified BLM @ 0900 hrs on 10/24/01

Notified NMOCB @ 1014 hrs on 10/24/01

Cement Date cmt'd: 10/24/01

200 SX CLASS H CMT W/2% CACL2

& 1/4 PPS FLOCELE @ 16.6 PPG &

1.07 CUFT/SX.

Displacement vol. & fluid.: 21.75 BBLS FW

Time Plug Bumped: 2010 HRS

Pressured Up to on Plug: SEE BELOW

Returns during job: X Yes No

CMT Returns to surface: 18 BBLS

Floats Held: Yes No

W.O.C. for 27 hrs (plug bump to drlg cmt)

Production

Cement

Date cmt'd: 10/28/01

Lead: 300 SX CLASS H w/3% ECONO-LITE

10 #/SX SILICALITE & 1/2 #/SX

FLOCELE MIXED @ 11.4 PPG & 2.83

CUFT/SX.

Tail: 200 SX 50/50 POZ H w/3% GEL

0.4% HALAD-344, 0.2% CFR-3, 0.1%

HR-5, 20 #/SX SILICATE & 1/4 #/SX

FLOCELE MIXED @ 12.8 PPG & 1.7

CUFT/SX.

Displacement vol. & fluid.: 39.3 BBLS 2% KCl

Time Plug Bumped: 0843 HRS

Pressured Up to on Plug: 1600 PSI

Returns during job: X Yes No

CMT Returns to surface: 42 BBLS

Floats Held: X Yes No

Production Casing

Date set: 10/28/01

☒ New
☐ Used

Size 4 1/2 in

Set at 2555 ft

Wt. 10.5 ppf Grade J-55 from 0 to 2555 ft

Hole Size 8 3/4 in

Jnts: 60

Wash Out: 50 %

Pups: 1

Est. T.O.C. 0 ft

Marker jnt @ 2070 ft

FC 2467 ft

Csg Shoe 2555 ft

Notified BLM @ 1735 hrs on 10/27/01

Notified NMOCB @ 1730 hrs on 10/27/01

TD 2,560 ft

COMMENTS:

Surface: DID NOT USE ANY FLOAT EQUIPMENT OR BAFFLE PLATE. DISPLACED WIPER PLUG TO A CALCULATED
DEPTH OF 276' W/TOC @ 263'. SI PRESSURE OF 125 PSI. JOB WITNESSED BY BLM-CUBA.

Production: NONE. JOB WITNESSED BY BLM-CUBA.

CENTRALIZERS:

Surface: 293', 246', 155 & 63'.

Total: 4

Production: 2545', 2488', 2381', 2295', 2209', 2123' 1856', 1685', 1514', 1257', 1003', 749', 493', 252' & 209'.

Total: 15

