## UNITED STATES DEPARTMENT OF THE INTERIOR

	- INTERIOR	7 3r -000500-A
<del></del>	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY  (Do not use this for reservoir, Use Form	NOTICES AND REPORTS ON WELLS orm for proposals to drill or to deepen or plag back to a different n 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	no cost of contract brobossis.) 00 5 75 Co. 1841.	8. FARM OR LEASE NAME
1. oil	gas well ather the Market Residence and	Stevie Joe-Federal
well U		9. WELL NO.
2. NAME OF (	OPERATOR	2
	Minel, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS C	OF OPERATOR 457-C Washington SE	Tapacito Pictured Cliffs
	Albuquerque, NM 87108	
4. LOCATION (	OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
Delow.)	Λ!	
AT SURFACE: 1/90' s/n and 1850' elw		Sec. 8-T25N-R3W
AT TOP PR	OD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
AT TOTAL D	DEPTH: Same	
16. CHECK APP	ROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OF	R OTHER DATA	
		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR	APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SH	IUT-OFF	£ +
FRACTURE TREA	ur	
SHOOT OR ACID		
REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES		(NOTE: Report results of multiple completion or zone
PULL OR ALTER	CASING U	change on Form 9–330.)
MULTIPLE COMP CHANGE ZONES		
ABANDON*	님 님	
(other)		•
17. DESCRIBE P including est measured an	ROPOSED OR COMPLETED OPERATIONS (Clearly stat imated date of starting any proposed work. If well is d id true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and at to this work.)*
12-4-84:	Ran 119 joints 2 7/8", 6.5#, J-55 3723.67' and landed at 3721' K.B Halliburton and cemented with 125 Pozmix, 2% gel, and 10% salt. T cu.ft.) Class B neat cement. Spoon top of plug. PBTD at 3720' K Pressured up to 2600 psi and held Bled off pressure and plug did no psi and left shut-in. Good circuit Circulated 10 cu.ft. of cement to	. (11' K.B.) Rigged up 5 sacks (160 cu.ft.) 50/50 ailed in with 40 sacks (47.2 otted 100 gallons acetic acid .B. Plug down at 11:30 A.M. d for 15 minutes. Held okay. ot seat. Pressured up to 3500
	Valve: Manu. and Type	Set @ 12 1988 Ft. FARMINGTON RESOURCE ARE
	y that the foregoing is true and correct	
SIGNED TIS	Tes 1 Title TITLE Agent	December 10 108/

(This space for Federal or State office use)

\_ TITLE .

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

JAN 1 0 1935

\*See Instructions on Reverse Side

OIL CON. DIV.