

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other _____
2. NAME OF OPERATOR Minel, Inc.
3. ADDRESS OF OPERATOR 457-C Washington SE
Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1790' s/n and 1850' elw
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input checked="" type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE SF-080566-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
7. UNIT AGREEMENT NAME _____
8. FARM OR LEASE NAME Stevie Joe-Federal
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Tapacito Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-T25N-R3W
12. COUNTY OR PARISH Rio Arriba 13. STATE NM
14. API NO. None
15. ELEVATIONS (SHOW DF, KDB, AND WD) _____

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-4-84: Ran 119 joints 2 7/8", 6.5#, J-55 tubing for casing measuring 3723.67' and landed at 3721' K.B. (11' K.B.) Rigged up Halliburton and cemented with 125 sacks (160 cu.ft.) 50/50 Pozmix, 2% gel, and 10% salt. Tailed in with 40 sacks (47.2 cu.ft.) Class B neat cement. Spotted 100 gallons acetic acid on top of plug. PBSD at 3720' K.B. Plug down at 11:30 A.M. Pressured up to 2600 psi and held for 15 minutes. Held okay. Bled off pressure and plug did not seat. Pressured up to 3500 psi and left shut-in. Good circulation throughout job. Circulated 10 cu.ft. of cement to surface pit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE December 10, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

JAN 10 1985
OIL CON. DIV.
DIST. 3