

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12-3-59  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Kern County Land Co.** **McKenzie-Federal**, Well No. 1, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M, Sec. 25, T. 25N, R. 6W, NMPM., **Otero-Gallup-Extension** Pool  
Unit Letter  
**Rio Arriba** County. Date Spudded 4-23-59 Date Drilling Completed 5-14-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 6690 KB Total Depth 7140 PBD 7094

Top Oil/Gas Pay 5954 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5954-6038

Open Hole None Depth Casing Shoe 7140 Depth Tubing 5439

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 103 bbls. oil, 0 bbls water in 24 hrs, -- min. Choke Size 16/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4	341	325
5 1/2	7140	525
2 1/16	5439	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

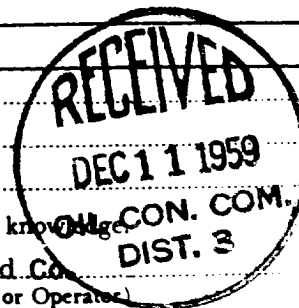
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,360 gal oil, 40,000 #20-40 sd, 150 balls

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks 12-1-59

Oil Transporter McWood Corp.

Gas Transporter Southern Union Gas Co.

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 11 1959 12-3-59, 19\_\_\_\_ Kern County Land Co.  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

By: \_\_\_\_\_  
(Signature)

Title District Petroleum Engineer

Send Communications regarding well to:

Kern County Land Company

Name \_\_\_\_\_

Address 226 Petroleum Center Bldg.  
Farmington, New Mexico

OIL CONSERVATION COMMISSION		
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