

(Revised 7/1/52)  
(Form C-105)

[illegible]

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES  
LOCATE WELL CORRECTLY

Canyon Largo Unit

(Company or Operator)

(Lease)

South Blanco P.C. Ext.

## Rio Arriba

County.

Well is 990 feet from South line and 1150 feet from West line

of Section 2 If State Land the Oil and Gas Lease No. is E-291-3

Drilling Commenced.....5-2-58..... Drilling was Completed.....5-8-58.....

Name of Drilling Contractor.....Cox Drlg. Co, San Juan Drlg. Co. & E. L. Chilton & Son

Address.....

Elevation above sea level at Top of Tubing Head.....6671'..... The information given is to be kept confidential until  
....., 19.....

### OIL SANDS OR ZONES

No. 1, from 2782 to 2843 (G) No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from.....to.....feet.

## CASING RECORD

| SIZE   | WEIGHT<br>PER FOOT | NEW OR<br>USED | AMOUNT | KIND OF<br>SHOE | CUT AND<br>PULLED FROM | PERFORATIONS | PURPOSE    |
|--------|--------------------|----------------|--------|-----------------|------------------------|--------------|------------|
| 8 5/8" | 24                 | New            | 118'   | Howco           |                        |              | Surface    |
| 5 1/2" | 15.5               | New            | 2847'  | Baker           |                        |              | Prod. csg. |
|        |                    |                |        |                 |                        |              |            |
| 1 1/4" | 2.4                | New            | 2822'  |                 |                        |              | Siphon     |

### MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED  | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|--------------|-------------|--------------------|
| 13 3/4"      | 8 5/8"         | 129'      | 70                  | circulated   |             |                    |
| 8 3/4"       | 5 1/2"         | 2857'     | 150                 | single stage |             |                    |
|              |                |           |                     |              |             |                    |

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6-26-58 Perf. P.C. w/4 DJ/ft. int. 2794-2808; 2830-2840. Frac. w/30,000 gal. water & 35,000# sand. Flush w/3000 gal. I.R. 52.4 B.P.M. Max. pr. 2800#, trtg. pr. 1800-2000#. Dropped 2 sets of 20 balls.

Result of Production Stimulation **A.O.F.--1742 MCF/D; Ch. Vol.--1694 MCF/D**

..Depth Cleaned Out.....2845'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 135 feet to 2858 feet, and from feet to feet.  
Cable tools were used from 0 feet to 135 feet, and from feet to feet.

PRODUCTION

Completed 6-26-1958  
P. 135-1358

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 1742 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 873 lbs. Ch. Vol. ---1694 MCF/D  
Length of Time Shut in 36 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico |  |  | Northwestern New Mexico |  |                          |
|-------------------------|--|--|-------------------------|--|--------------------------|
| T. Anhy.                |  |  | T. Devonian.            |  | T. Ojo Alamo. 2106       |
| T. Salt.                |  |  | T. Silurian.            |  | T. Kirtland. 2337        |
| B. Salt.                |  |  | T. Montoya.             |  | T. Fruitland. 2539       |
| T. Yates.               |  |  | T. Simpson.             |  | T. Pictured Cliffs. 2787 |
| T. 7 Rivers.            |  |  | T. McKee.               |  | T. Menefee.              |
| T. Queen.               |  |  | T. Ellenburger.         |  | T. Point Lookout.        |
| T. Grayburg.            |  |  | T. Gr. Wash.            |  | T. Mancos.               |
| T. San Andres.          |  |  | T. Granite.             |  | T. Dakota.               |
| T. Glorieta.            |  |  | T.                      |  | T. Morrison.             |
| T. Drinkard.            |  |  | T.                      |  | T. Penn.                 |
| T. Tubbs.               |  |  | T.                      |  | T. Lewis. 2843           |
| T. Abo.                 |  |  | T.                      |  | T.                       |
| T. Penn.                |  |  | T.                      |  | T.                       |
| T. Miss.                |  |  | T.                      |  | T.                       |

FORMATION RECORD

| From | To   | Thickness in Feet | Formation                                                                        | From | To | Thickness in Feet | Formation |
|------|------|-------------------|----------------------------------------------------------------------------------|------|----|-------------------|-----------|
| 0    | 2106 | 2106              | Tan to gry cr-grn ss interbedded w/gry sh.                                       |      |    |                   |           |
| 2106 | 2337 | 231               | Ojo Alamo ss. White cr-grn s.                                                    |      |    |                   |           |
| 2337 | 2539 | 202               | Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.                       |      |    |                   |           |
| 2539 | 2782 | 243               | Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss. |      |    |                   |           |
| 2782 | 2843 | 61                | Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.                 |      |    |                   |           |
| 2843 | 2858 | 15                | Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.               |      |    |                   |           |

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE  
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 12, 1958  
(Date)

Company or Operator. El Paso Natural Gas Company Address. Box 997, Farmington, New Mexico  
Name. Original Signed D. C. Johnston Position or Title. Petroleum Engineer