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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

July 12, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Apache-Federal

Well No. 15

in NW

1/4

NW

1/4

(Company or Operator)

(Lease)

D

Sec. 7

T. 24 N

R. 5 W

NMPM.

Basin-Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded 6-6-61

Date Drilling Completed

6-19-61

Please indicate location:

Elevation 6545 DF

Total Depth

6878'

PBTD

6818'

Top Oil/Gas Pay 6678

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

Perforations 6748-6744', 6735-6705', 6700-6678'

Open Hole -

Depth

Depth

6694

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls. water in - hrs, - min. Size

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed

Choke Size

990' SNL, 990' EWL

(Footage)

Tubing, Casing and Cementing Record

Size

Feet

Sax

8-5/8"	216'	250
4-1/2"	6842'	*
2-3/8"	6684'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1473 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 1 Rate

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 52,500 gallons treated water, 1# per gal. 20/40 sand, 20 sealer balls)

Casing Press. 503# Tubing Press. 108# Date first new oil run to tanks -

Oil Transporter

Gas Transporter sacks

Remarks: * First stage 288 sx cement, 109 sacks diacel. Second stage through stage collar 150 sacks cement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 13, 1961

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: Original Signed Emery C. Arnold

Title Area Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Gulf Oil Corporation
P. O. Box 1971

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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