

11/30/01 12:28 FAX 8057816911

BLM ABQ

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Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0133  
Expires: March 31, 1993

3. Lease Designation and Serial No.

6. If Indian, Allotment or Tribe Name

Sicarilla Tribal #69  
7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

3TEC Energy Corporation (Floyd Oil Company)

3. Address and Telephone No.

700 MILAM ST, SUITE 1100, HOUSTON, TX 77002-2815, (713) 821-7100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 990 FWL (SE NW NW)

Section 7-24N-5W NMPM

8. Well Name and No.

Apache Federal #15

9. API Well No.

30-039-60125

10. Field and Pool, or Exploratory Area

BALLARD PICTURE CLIFF

11. County or Parish, State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Accomplishment☐ Plugging Back☒ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)<sup>a</sup>

12/03/01 MIWSU, Equipment - RM, NHBOP, Pull TBG.

12/04/01 TEST TBG, RUN BAKER RBP and Tension PKR, TEST RBP  
Locate casing Leak, attempt to circulate to surface.12/05/01 Bull Head or use Packer, Cement to Surface or Squeeze  
With appx. 200 sacks Cement, PER BJ Services Recommendation.

12/06/01 SD FOR Cement.

12/07/01 DRILL OUT CEMENT, PRESSURE TEST casing 500 PSF using  
Recorder, Pull RBP, Return Well to Production.

14. I hereby certify that the foregoing is true and correct

Signed Steve Wilson - 3TEC Energy Corp Title Operations SupervisorDate 11/30/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 11/30/01

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>a</sup>See instruction on Reverse Side

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.

IN REPLY REFER TO  
3162.3-1 (017)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
Albuquerque Field Office  
435 Montano N.E.  
Albuquerque, New Mexico 87107

Company 3 Tec Energy Corporation (aka Floyd Oil Company)

Well No. Apache Federal # 15

Location 990' FNL & 990' FWL Sec. 7, T24N, R5W, NMPM

Lease No. Jicarilla Contract 69

Government Contacts:

Bureau of Land Management , Albuquerque Field Office Office 505.761.8700  
Manager: Steve Anderson, Assistant Field Manager 505.761.8982  
Petroleum Engineer: Brian W. Davis 505.761.8756, Home 505.323-8698,  
Pager 505.381.0346, Cell 505.249.7922.  
Petroleum Engineering Technician: **Bryce Hammon, Office 505.759.1823, x-31, Cell 505.320.9741**  
BLM Geology / Environmental Contact: Patricia M. Hester 505.761.8786

**GENERAL REQUIREMENTS**  
**FOR**  
**OIL AND GAS OPERATIONS FEDERAL & INDIAN LEASES**

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. For wells on Indian leases, Bryce Hammond with the Jicarilla Nation Tribal Oil and Gas Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1823, x-31 office, (505) 320-9741 cell. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :  
N/A

## WELLBORE SCHEMATIC

Well Name:  
Field:  
Reservoir:

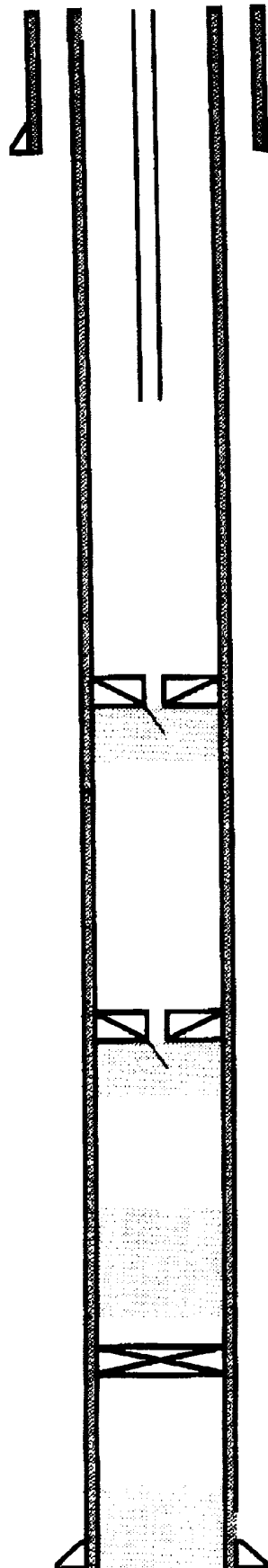
APACHE FEDERAL #15

County: RIO ARRIBA  
Location: S7-T24N-R5W

KB: 6546'  
GL: 6535'

## Drilling Summary:

API # 30-039-60125



8-5/8" 24# @ 218'  
CMT'D W/250 SX.

2-3/8" TBG. @ 2340'

PROD. PERFS: 2272-80'  
2318-28'  
2334-40'

D.V. TOOL @ 2480'  
CMT'D W/ 150 SX.

CMT. RET. @ 3705'

PERF: 3860' CMT'D W/40 SX.

CSG. LEAK @ 4101-215'  
SQZ'D W/500 SX. OUT

CMT. RET. @ 4409'

PERF: 4538' CMT'D W/40 SX.

CSG. LEAK @ 5253-82'  
SQZ'D W/ 38 SX. OUT

30 SK. PLUG 5379-5767'

CIBP @ 6619' W/25 SX. ON TOP

PROD. PERFS: 6678-6700'  
6705-35'  
6744-48'

PBTD @ 6818'

4-1/2" 11.6# @ 6878'  
CMT'D W/397 SX.