

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1450 FSL & 1520 FWL NE/SW

AT TOP PROD. INTERVAL: 1450 FSL & 1520 FWL

AT TOTAL DEPTH: 1450 FSL & 1520 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

AUG 31 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 1 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-22-83--8-23-83 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg. Cleaned out to 7650'.
Circ hole w/ treated wtr (2% KCl & 2-1/2# FR/1000 gal). Press tested to 4000# held OK. Spotted 1000 gal 7-1/2% HCl across perf interval. Ran GR/CBL & VDL logs. Perf'd 27 holes from 6825' to 7484'. Howco established an injection rate of 52 BPM @ 4000#. Dropped 50 balls in 1000 gals of 15% HCl. Good ball action. Balled off at 4000#. Ran junk basket & rec'd 49 balls w/ 26 hits. Frac'd well w/ 20,000 gal pad of treated wtr (2% KCl and 2-1/2# FR/1000 gal) & 100,000# 20/40 sand at 1-2 ppg. Total fluid to recover 2485 bbls. Job completed at 0930 hrs 8-23-83. ATP 3950#, MTP 4200#, AIR 52 BPM, MIR 60.5 BPM. ISIP 700#, 5 min 390#. Opened well to start blowing down. Well makes 2" stream of liquid & a large amount of sand.
8-24-83 Blowing well after frac. Gauged well at 1725 MCFD.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 8-29-83

Donna J. Brace

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

AUG 31 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
BY Jrm

djb/6

8-25-83 Blowing well after frac
8-26-83 Ran 228 jts of 2-3/8", 4.7#, J-55, EUE 8rd sm1s tbq & landed at 7196' KB.
8-27-83 Rig released at 0600 hrs 8-27-83.

TURNEO OVER TO PRODUCTION DEPARTMENT FOR TEST AND CLEAN UP.