

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1450 FSL & 1520 FWL NW/SW
AT TOP PROD. INTERVAL: 1450 FSL & 1520 FWL
AT TOTAL DEPTH: 1450 FSL & 1520 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drlg Operation

SUBSEQUENT REPORT OF:

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RECEIVED
AUG 29 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
SEP 1 - 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-19-83 to 8-12-83 Drlg ahead w/ mud. TD changed from 9150' to 8975'.
Reached TD of 8975'. (8-12-83) Ran IES/SP/GR, CDL/CNL/GR, Sonic/GR logs.
Spotted 120 sx (142 cu.ft) to plug from 8950' to 8750' across Entrada
Todilto & Summerville formations. (NEW TOTAL DEPTH OF 8750').
8-14-83 Circ stuck csg.
8-15-83 Laying down csg. Conditioned hole.
8-16-83 Ran 5-1/2" to 4720' & csg started dragging. LD 5-1/2" csg. TIH w/
DP. Changed csg size from 5-1/2" to 4-1/2".
8-17-83 & 8-18-83. LDDP & ran 260 jts, 56 jts 4-1/2", 11.6#, K-55, LT&C CF&I
smls & 62 jts 4-1/2", 10.5#, K-55, ST&C USS smls & 142 jts 4-1/2", 10.5#
K-55, LT&C CF&I smls csg. & set at 8155' KB. FC @ 8144'. DV tool at 5923'
KB. Cmt'd first stage w/ 600 sx (864 cu.ft) 50/50 poz w/ 2% gel, 7# salt/sk
& 6-1/4# fine gils/sk. Displaced w/ 34 bbls wtr & 96 bbls mud. Plug down
at 1615 hrs 8-18-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. CONTINUED ON REVERSE SIDE
I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE August 22, 1983
Donna J. Brace (This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____ DATE _____

B
djb/5

*See Instructions on Reverse Side

NMOCC

BY smh

8-17-83 & 8-18-83 (cont'd)
Dropped bomb & opened DV tool & circulated 6 hrs. Cmt'd second stage w/
625 sx (1538 cu.ft) 65/35 poz w/ 12% gel & 12-1/2# fine gils/sk. Displaced
w/ 94 bbls wtr. Plug down at 2330 hrs 8-18-83.
8-19-83 Rig released at 0200 hrs 8-19-83.
NOW WAITING ON COMPLETION.