

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>Santa Fe 080421</b>
2. Name of Operator <b>Benson-Montin-Greer Drilling Corp.</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>221 Petroleum Center Building, Farmington, NM 87401 (505)325-8874</b>	7. If Unit or CA, Agreement Designation <b>Canada Ojitos Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>850' FNL, 1030' FEL, Section 16, T25N, R1W</b>	8. Well Name and No. <b>#8 (A-16)</b>
	9. API Well No. <b>30-039-82243</b>
	10. Field and Pool, or Exploratory Area <b>West Puerto Chiquito</b>
	11. County or Parish, State <b>Rio Arriba, NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment for breakdown by dates of drilling and re-completion activities.

RECEIVED  
MAR 11 1992  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
92 FEB 24 PM 1:13  
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct		ACCEPTED FOR RECORD	
Signed <u>Virgil L. Stoabs</u>	Title <u>Vice-President</u>	Date <u>2/21/92</u>	
(This space for Federal or State office use)		MAR 09 1992	
Approved by _____	Title _____	Date _____	
Conditions of approval, if any:		FARMINGTON RESOURCE AREA	
		BY <u>Sm</u>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BENSON-MONTIN-GREER DRILLING CORP.

ATTACHMENT TO SUNDRY NOTICE

RE: COU #8 (A-16) RE-COMPLETION REPORT DATED 2/20/92

05/06/91      Used Basin Perforators wireline truck and ran Eastman Christensen Seeker Rate-Gyro survey.

                Basin Perforators set bridge plug at 6750' and set bridge plug at 6200'.

05/16/91      Moved in rotary rig.

05/20/91 to      Milled casing section from 5906' to 6106'. Bottom  
05/28/91      of 7-5/8" casing at 5906'.

05/28/91      Set cement plug 6150' to 5745'.

05/29/91      Drilled cement to 5997'.

05/30/91 to      RU to drill with gasified crude oil.  
06/07/91

06/08/91 to      Drilled 6-3/4" hole. Circulated with gasified crude  
07/05/91      oil from 6003' kick off point (KOP) to 8861' MDTD  
                (end of horizontal hole).

07/06/91      Ran 4-1/2" 10.50# K-55 liner (1514') - perforated  
                with 532 1/2" holes (7341' to 8855').

                Used aluminum plugs installed by machine shop to  
                seal liner while running in hole. Later ran tool  
                on tubing to break off portion of plugs inside liner  
                leaving 1/2" holes open through wall of liner.

07/07/91 to      Waited on completion rig.  
07/24/91

07/25/91 to      Broke off all and recovered approximately 80% of  
07/30/91      aluminum plugs.

07/31/91 to      Used gas lift production facilities to clean hole  
08/15/91      (recovered oil left in hole from rotary drilling  
                plus some new formation oil).

08/16/91	Operator conducted condensate injection test to determine injection rate and pressure decline rate after injection shut down.
08/17/91 to 09/25/91	Produced well by gas lift and recovered condensate injected into formation.
09/26/91 to 10/04/91	Shut well in for pressure build-up.
10/04/91	Injected gasified condensate - preparing to acidize well.
10/05/91 to 10/15/91	Shut well in for pressure decline rate following condensate injection.
10/16/91	Acidized well with 3000 gallons 15% hydrochloric acid plus additives. Pumped as follows: Gasified condensate 1000 gallons gasified xylene 3000 gallons acid Flushed with gasified condensate
10/17/91 to 02/12/92	Produced well by gas lift and recovered condensate and acid mixed with formation oil and gas.