| ovember 1983) DEPARTMENT OF THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT | 5. LEASE DESIGNATION AND SERIAL NO. Santa Fe 080421 |
|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or ping back to a lateral proposals.) (Do not use this form for proposals to drill or to deepen or ping back to a lateral proposals.) | G. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| OIL X VELL OTESS APR 2919 | 7. Canada Ojitos Unit |
| Benson-Montin-Greer Drilling Corp. BUREAU OF LAND MAN | 8. PARM OR LEASE NAME AGEMENT |
| 221 Petroleum Center Building, Farmington, New | Mexico 8 (A-16) |
| LOCATION OF WELL (Report location clearly and in accordance with any State requirements. ⁴ See also space 17 below.) At surface | Puerto Chiquito |
| 850' FNL, 1030' FEL, Sec. 16, T-25N, R-1W | II. ESC., T., R., M., OR BEE. AND SURVEY OR AREA |
| | Sec. 16, T-25N, R-1W |
| PREMIT NO. 18. REVATIONS (Show whether of, st. cs. etc.) 7340! RKB | Rio Arriba New Mexico |
| Check Appropriate Box To Indicate Nature of Notice, Rep | ort, or Other Data |
| NOTICE OF INTENTION TO: | SUBSECUTIVE AND OF: |
| PEACTURE TREAT PEACTURE TREAT PEACTURE TREAT WATER SEUT-OFF WATER SEUT-OFF PRACTURE TREATMING WATER SEUT-OFF PRACTURE TREATMING WATER SEUT-OFF | INT ALTERING WELL |
| SHOOT OR ACIDIES X /SAMBON* SHOOTING OR ACIDI | |
| (Other) (Norz: Repo Completion o DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent | rt results of multiple completion on Well r Recompletion Report and Log form.) |
| 04/27/87 Operator proposes to perforate Niob Perforations will then be acidized . | |
| I hereby confirm that the formatting is true and correct SIGNATO VIATE II. Stoaps TITLE Vice-President | AP April 27, 1987 |
| (This space for Federal or State office use) | MAY 2 1987 |
| APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | DATE CHARACTER |
| $a \times$ | FARMENTON HEXXIES AND |

| and the state of the second second | | | | |
|--|---|--|---|--|
| | - | | | |
| NO. OF COPIES RECEIVED | | | | |
| DISTRIBUTION : | NEW MEXICO OIL CONSERVATION COMMISSION | | Form C-104 Supersedes Old C-104 and C-11 | |
| FILE | REQUE | REQUEST FOR ALLOWABLE | | |
| U.S.G.S. | AUTHORIZATION TO T | AND RANSPORT OIL AND NATURAL | Execuse 1-1-65 | |
| LAND OFFICE | ACTHORIZATION TO T | RANSPORT OIL AND NATURAL | GAS | |
| TRANSPORTER OIL | | | | |
| GAS | _ | | | |
| OPERATOR | -{ | | ·/ | |
| PRORATION OFFICE | ! | / | <u></u> | |
| Benson-Montin-G | reer Drilling Corp. | <u> </u> | 1 | |
| 221 Petroleum C | enter Building, Farming | ton, NM 87401 | | |
| Reason(s) for filing (Check proper box | · | Other (Please explain) | | |
| New Well X | Change in Transporter of: Oil Dry | | | |
| Change in Ownership | — — — — — — — — — — — — — — — — — — — | Gas densate | | |
| | | | | |
| If change of ownership give name and address of previous owner | · | | | |
| DESCRIPTION OF WELL AND | LEASE Well No.; Fool Name, Including | Formation (Kind of Lea | se Lease No. | |
| Canada Ojitos Unit | | Chiquito Mancos State, Feder | | |
| Location | | o darquito nancos | 164. 000421 | |
| Unit Letter A ; 8 | 50 Feet From The North | Line and 1030 Feet From | The East | |
| | | | Int Day | |
| Line of Section 16 To | waship 25N Range | 1W , nmpm, I | Rio Arriba County | |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL | | | |
| Name of Authorized Transporter of Oil | _ | Address (Give address to which appro | ., | |
| Ciniza Pipe Line, Inc Name of Authorized Transporter of Ca | P.O. Box 1887, Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be sent) | | | |
| El Paso Natural Gas (| | i | 1 | |
| If well produces oil or liquids, | Unit Sec. Two. Rgs. | Two. Fige. Is gas actually connected? Yes When | | |
| give location of tanks. | A 16 25N 1W | | - 8/68 | |
| If this production is commingled wi COMPLETION DATA | | ol, give commingling order number: | | |
| Designate Type of Completic | on - (X) Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| - | 1 | | | |
| Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing Shoe | |
| · · · · · · · · · · · · · · · · · · · | | | | |
| 1.2. 2.2.2 | | ND CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | OEPTH SET | SACKS CEMENT | |
| <u> </u> | | | | |
| | | | | |
| | | | | |
| TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be able for this | after recovery of total volume of load oil Lepth or be for full 24 hours) | and must be equal to or exceed top allow- | |
| Date First New Cil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | ft, esc.) | |
| Length of Test | Tubias Bass | Court Day | | |
| Length of .est | Tubing Pressure | Casing Pressure | Choice Size | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbis. | Gas-MCF | |
| | | | AUG 1 3 1987. | |
| GAS WELL | | | the CON. DIV. | |
| Actual Prod. Test-MCF/D | Length of Teet | Bbls. Condensate/MMCF | Gravity of Condensate | |

DIST: 3 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

with (Signature)

(Title)

(Date)

Vice-President

August 6, 1987

AUG SUPER ISOR DISTRICT # 3 TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of cwner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.