

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 64
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P. O. Box 1621, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1734' FSL, 2077' FOL		8. FARM OR LEASE NAME Jicarilla 20
14. PERMIT NO.		9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7220' GR 7231' DF		10. DESIGNATION OF FORM Undesignated Gallup Undesignated Dakota
		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T25N, R40E-BNPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Supp. Well History

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 10/28/63. Ran 1. jct. 8 5/8" casing, landed at 393' and cemented with 400 sacks neat cement. Drilled to T.D. 8100'. Ran 246 jts. 5 1/2" casing and cemented with a total of 1000 sacks. Released rig 11/14/63. Perforated Dakota "M" Sand 7834-8006' and fraced down casing with 37,200 gals. water and 33,000 lbs. sand, plus 3000 lbs. "ADKITE AQUA" additive. Landed 2 3/8" tubing at 7874'. Washed tested "M" sand, found to be wet. Well shut-in. We propose to squeeze the Dakota "M" parts with 158 sacks. Will perforate, frac and test the Dakota "J" Sand 7931-7976' to the Gallup Formation 6820-7210'. If Dakota "J" is commercially productive, will dual complete in Gallup and Dakota. If Dakota proves non-commercial, we propose to plug back and dual complete in the Chacra and Gallup.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL NOTED BY
FRED VAN MATRE

(This space for Federal or State office use)

TITLE District Engineer

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 12/19/65

RECEIVED
DATE

DEC 17 1965

OIL CON. COM.
DIST. 3

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.